

FORM
5ARev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
----	----	----	----

Document Number:

401332264

Date Received:

07/05/2017

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322

2. Name of Operator: NOBLE ENERGY INC

3. Address: 1625 BROADWAY STE 2200

City: DENVER State: CO Zip: 80202

4. Contact Name: Julie Webb

Phone: (720) 587-2223

Fax:

Email: jwebb@progressivepcs.net

5. API Number 05-123-42963-00

7. Well Name: Beretta Federal

6. County: WELD

Well Number: LC24-755

8. Location: QtrQtr: NENW Section: 24 Township: 9N Range: 59W Meridian: 6

9. Field Name: WILDCAT Field Code: 99999

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 02/27/2017 End Date: 03/07/2017 Date of First Production this formation: 06/10/2017

Perforations Top: 6075 Bottom: 10252 No. Holes: 648 Hole size: 0.48

Provide a brief summary of the formation treatment:

Open Hole: ☐

Niobrara frac'd with: 3,929,613 lbs 40/70 Sand, 4,284,725 gal silverstem and slickwater, 534 bbl 28% HCL

This formation is commingled with another formation: ☒ Yes ☐ No

Total fluid used in treatment (bbl): 102017

Max pressure during treatment (psi): 8204

Total gas used in treatment (mcf): 0

Fluid density at initial fracture (lbs/gal): 8.43

Type of gas used in treatment:

Min frac gradient (psi/ft): 0.83

Total acid used in treatment (bbl): 534

Number of staged intervals: 28

Recycled water used in treatment (bbl): 0

Flowback volume recovered (bbl): 2527

Fresh water used in treatment (bbl): 102017

Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 3929613

Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 06/20/2017 Hours: 24 Bbl oil: 469 Mcf Gas: 236 Bbl H2O: 395

Calculated 24 hour rate: Bbl oil: 469 Mcf Gas: 236 Bbl H2O: 395 GOR: 503

Test Method: Flowing Casing PSI: 19 Tubing PSI: 626 Choke Size: 20

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1152 API Gravity Oil: 52

Tubing Size: 2 + 3/8 Tubing Setting Depth: 5975 Tbg setting date: 04/28/2017 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

Actual TPZ is 595' FNL, 2502' FWL

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Julie Webb

Title: Senior Regulatory Analyst Date: 7/5/2017 Email: jwebb@progressivepcs.net
:

Attachment Check List

Att Doc Num **Name**

401332264	FORM 5A SUBMITTED
-----------	-------------------

Total Attach: 1 Files

General Comments

User Group **Comment**

Comment Date

		Stamp Upon Approval
--	--	---------------------

Total: 0 comment(s)