

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

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COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reoperation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322
2. Name of Operator: NOBLE ENERGY INC
3. Address: 1625 BROADWAY STE 2200
City: DENVER State: CO Zip: 80202
4. Contact Name: Julie Webb
Phone: (720) 587-2223
Fax:
Email: jwebb@progressivepcs.net

5. API Number 05-123-42963-00
6. County: WELD
7. Well Name: Beretta Federal
Well Number: LC24-755
8. Location: QtrQtr: NENW Section: 24 Township: 9N Range: 59W Meridian: 6
9. Field Name: WILDCAT Field Code: 99999

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 02/27/2017 End Date: 03/07/2017 Date of First Production this formation: 06/10/2017

Perforations Top: 6075 Bottom: 10252 No. Holes: 648 Hole size: 0.48

Provide a brief summary of the formation treatment: Open Hole: []

Niobrara frac'd with: 3,929,613 lbs 40/70 Sand, 4,284,725 gal silverstem and slickwater, 534 bbl 28% HCL

This formation is commingled with another formation: [X] Yes [] No

Total fluid used in treatment (bbl): 102017 Max pressure during treatment (psi): 8204

Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.43

Type of gas used in treatment: Min frac gradient (psi/ft): 0.83

Total acid used in treatment (bbl): 534 Number of staged intervals: 28

Recycled water used in treatment (bbl): 0 Flowback volume recovered (bbl): 2527

Fresh water used in treatment (bbl): 102017 Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 3929613 Rule 805 green completion techniques were utilized: [X]

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 06/20/2017 Hours: 24 Bbl oil: 469 Mcf Gas: 236 Bbl H2O: 395

Calculated 24 hour rate: Bbl oil: 469 Mcf Gas: 236 Bbl H2O: 395 GOR: 503

Test Method: Flowing Casing PSI: 19 Tubing PSI: 626 Choke Size: 20

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1152 API Gravity Oil: 52

Tubing Size: 2 + 3/8 Tubing Setting Depth: 5975 Tbg setting date: 04/28/2017 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [] Yes [] No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

Actual TPZ is 595' FNL, 2502' FWL

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Julie Webb

Title: Senior Regulatory Analyst Date: 7/5/2017 Email: jwebb@progressivepcs.net
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Attachment Check List

Att Doc Num **Name**

401332264	FORM 5A SUBMITTED
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Total Attach: 1 Files

General Comments

User Group **Comment** **Comment Date**

		Stamp Upon Approval
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Total: 0 comment(s)