

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

06/23/2017

Submitted Date:

07/10/2017

Document Number:

680200074**FIELD INSPECTION FORM**

Loc ID 440634 Inspector Name: KELLERBY, SHAUN On-Site Inspection ☐ 2A Doc Num: _____

Operator Information:OGCC Operator Number: 10447Name of Operator: URSA OPERATING COMPANY LLCAddress: 1600 BROADWAY ST STE 2600City: DENVER State: CO Zip: 80202**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
☐ FOLLOW UP INSPECTION REQUIRED
☒ NO FOLLOW UP INSPECTION REQUIRED

Findings:4 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
Knudson, Dwayne	(970) 456-3335	dknudson@ursaresources.com	All Inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
440637	WELL	DG	02/22/2017	LO	045-22709	B&V 41A-13-07-96	WK
441598	WELL	WO	02/22/2017	LO	045-22845	B&V 11B-18-07-95	WK

General Comment:[Inspection conducted in response to Complaint Doc# 200443093.](#)

Inspected FacilitiesFacility ID: 440637 Type: WELL API Number: 045-22709 Status: DG Insp. Status: WK**Complaint**

Comment: Active Hydraulic Stimulation operation at the time of inspection. Cal Frac on Site, 045-22709 and 045-22845 were undergoing treatments. Operator reported that 6 wells were producing, and 4 wells were flowing through flow back equipment. Green completions equipment was staged on site. No odors were observed at the time of inspection. Staff used a portable gas meter to spot check several locations around the B&V pad. No indications of methane were found during inspection,

Corrective Action:

Date:

Facility ID: 441598 Type: WELL API Number: 045-22845 Status: WO Insp. Status: WK**Complaint**

Comment: Active Hydraulic Stimulation operation at the time of inspection. Cal Frac on Site, 045-22709 and 045-22845 were undergoing treatments. Operator reported that 6 wells were producing, and 4 wells were flowing through flow back equipment. Green completions equipment was staged on site. No odors were observed at the time of inspection. Staff used a portable gas meter to spot check several locations around the B&V pad. No indications of methane were found during inspection,

Corrective Action:

Date: