

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

Document Number: 401253872 Date Received: 06/27/2017

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10447 2. Name of Operator: URSA OPERATING COMPANY LLC 3. Address: 792 BUCKHORN DR City: RIFLE State: CO Zip: 81650 4. Contact Name: CARI MASCIOLI Phone: (970) 284-3244 Fax: Email: CMASCIOLI@URSARESOURCES.COM

5. API Number 05-045-22715-00 6. County: GARFIELD 7. Well Name: B&V Well Number: 14D-07-07-95 8. Location: QtrQtr: NWSW Section: 7 Township: 7S Range: 95W Meridian: 6 9. Field Name: PARACHUTE Field Code: 67350

Completed Interval

FORMATION: WILLIAMS FORK - CAMEO Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 05/22/2017 End Date: 05/30/2017 Date of First Production this formation: 06/03/2017

Perforations Top: 4060 Bottom: 6348 No. Holes: 432 Hole size: 0.37

Provide a brief summary of the formation treatment: Open Hole: []

Frac'd with 120,918 bbls 2% KCL slickwater and no proppant. Frac pair with B&V 24D-07-07-95 (API #05-045-22714).

This formation is commingled with another formation: [] Yes [X] No

Total fluid used in treatment (bbl): 120918 Max pressure during treatment (psi): 8114 Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.40 Type of gas used in treatment: Min frac gradient (psi/ft): 0.73 Total acid used in treatment (bbl): Number of staged intervals: 8 Recycled water used in treatment (bbl): 120918 Flowback volume recovered (bbl): 23820 Fresh water used in treatment (bbl): Disposition method for flowback: RECYCLE Total proppant used (lbs): Rule 805 green completion techniques were utilized: [X]

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 06/13/2017 Hours: 24 Bbl oil: 0 Mcf Gas: 3277 Bbl H2O: 1315 Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 3277 Bbl H2O: 1315 GOR: 0 Test Method: Flowing Casing PSI: 500 Tubing PSI: 1200 Choke Size: 64 Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1029 API Gravity Oil: 0 Tubing Size: 2 + 3/8 Tubing Setting Depth: 5216 Tbg setting date: 06/03/2017 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [] Yes [] No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

THE WELLS ON THE B&V PAD ARE CURRENTLY BEING COMPLETED.

WELLBORE DIAGRAM ATTACHED. PLEASE NOTE, THE TPZ FOOTAGES INCLUDED WITH THE ASSOCIATED FORM 5 SUBMITTAL WERE PLANNED FOOTAGES AS THE WELL HAD NOT YET BEEN COMPLETED. AS-DRILLED TPZ FOOTAGES ARE AS FOLLOWS:

328' FSL, 608' FWL, SECTION 7-T7S-R95W

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: CARI MASCIOLI
Title: REGULATORY TECH Date: 6/27/2017 Email CMASCIOLI@URSARESOURCES.COM
:

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
401253872	FORM 5A SUBMITTED
401313721	WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Passes permitting.	07/11/2017
Permit	Verify provided TPZ footages for accuracy & legal setbacks.	07/03/2017

Total: 2 comment(s)