

FORM
5A

Rev
06/12

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

401253874

Date Received:

06/27/2017

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10447
2. Name of Operator: URSA OPERATING COMPANY LLC
3. Address: 792 BUCKHORN DR
City: RIFLE State: CO Zip: 81650
4. Contact Name: CARI MASCIOLI
Phone: (970) 284-3244
Fax:
Email: CMASCIOLI@URSARESOURCE.COM

5. API Number 05-045-22714-00
6. County: GARFIELD
7. Well Name: B&V
Well Number: 24D-07-07-95
8. Location: QtrQtr: NWSW Section: 7 Township: 7S Range: 95W Meridian: 6
9. Field Name: PARACHUTE Field Code: 67350

Completed Interval

FORMATION: WILLIAMS FORK - CAMEO Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 05/23/2017 End Date: 05/30/2017 Date of First Production this formation: 06/02/2017

Perforations Top: 4317 Bottom: 6628 No. Holes: 432 Hole size: 0.37

Provide a brief summary of the formation treatment: Open Hole: ☐

Frac'd with 120917 bbls 2% KCL slickwater and no proppant. Frac pair with B&V 14D-07-07-95 (API #05-045-22715).

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 120917 Max pressure during treatment (psi): 7908

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.40

Type of gas used in treatment: Min frac gradient (psi/ft): 0.71

Total acid used in treatment (bbl): Number of staged intervals: 8

Recycled water used in treatment (bbl): 120917 Flowback volume recovered (bbl): 38826

Fresh water used in treatment (bbl): Disposition method for flowback: RECYCLE

Total proppant used (lbs): Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 06/14/2017 Hours: 24 Bbl oil: 0 Mcf Gas: 4070 Bbl H2O: 1374

Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 4070 Bbl H2O: 1374 GOR: 0

Test Method: Flowing Casing PSI: 625 Tubing PSI: 1425 Choke Size: 64

Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1019 API Gravity Oil: 0

Tubing Size: 2 + 3/8 Tubing Setting Depth: 5478 Tbg setting date: 06/01/2017 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

THE WELLS ON THE B&V PAD ARE CURRENTLY BEING COMPLETED.

WELLBORE DIAGRAM ATTACHED. PLEASE NOTE, THE TPZ FOOTAGES INCLUDED WITH THE ASSOCIATED FORM 5 SUBMITTAL WERE PLANNED FOOTAGES AS THE WELL HAD NOT YET BEEN COMPLETED. AS-DRILLED TPZ FOOTAGES ARE AS FOLLOWS:

287' FSL, 1767' FWL, SECTION 7-T7S-R95W

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: CARI MASCIOLI

Title: REGULATORY TECH

Date: 6/27/2017

Email CMASCIOLI@URSARESOURCES.COM

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Attachment Check List

Att Doc Num

Name

401253874	FORM 5A SUBMITTED
401313724	WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

User Group

Comment

Comment Date

Permit	Passes permitting.	07/11/2017
Permit	Verify provided TPZ footages for accuracy & legal setbacks. Exception Location Request#400663827 granted the wellbore to be within the 100' setback established by the Spacing Order#440-72.	07/03/2017

Total: 2 comment(s)