

State of Colorado  
Oil and Gas Conservation Commission

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Document Number:  
401325475  
Date Received:  
06/29/2017

FIR RESOLUTION FORM

CA Summary:

1 of 1 CAs from the FIR responded to on this Form

1 CA Completed  
0 Factual Review Request

OPERATOR INFORMATION

OGCC Operator Number: 96705  
Name of Operator: WPX ENERGY PRODUCTION LLC  
Address: P O BOX 3102 MS-25-2  
City: TULSA State: OK Zip: 74101  
Contact Name and Telephone:  
Name:  
Phone: ( ) Fax: ( )  
Email:

Additional Operator Contact:

Contact Name	Phone	Email
Lacey Granillo	505-333-1816	lacey.granillo@wpxenergy.com
Deborah Watson	505-333-1880	deborah.watson@wpxenergy.com
Darren Rowley	505-947-4974	darren.rowley@wpxenergy.com

COGCC INSPECTION SUMMARY:

FIR Document Number: 680601214  
Inspection Date: 12/13/2016 FIR Submit Date: 12/29/2016 FIR Status:

Inspected Operator Information:

Company Name: WPX ENERGY PRODUCTION LLC Company Number: 96705  
Address: P O BOX 3102 MS-25-2  
City: TULSA State: OK Zip: 74101

LOCATION - Location ID: 312010

Location Name: IGNACIO 33-8-N33N8W Number: 15SWNE County: LA PLATA  
Qtrqtr: NWNE Sec: 15 Twp: 33N Range: 8W Meridian: N  
Latitude: 37.107780 Longitude: -107.700780

FACILITY - API Number: 05-067-00 Facility ID: 216515

Facility Name: IGNACIO 33-8 Number: 14A  
Qtrqtr: NWNE Sec: 15 Twp: 33N Range: 8W Meridian: N  
Latitude: 37.107780 Longitude: -107.700780

CORRECTIVE ACTIONS:

1 CA# 54763

Corrective Action: Additional erosion controls are needed to stabilize the section along the western edge of the project area where stormwater flows continue to erode the bank of a gully. A new corrective action date is assigned to account for the previous corrective action request that was sufficiently responded to. The date is extended to accomodate likely snow conditions or frozen soils during the winter months.

Date: 05/01/2017

Response: CA COMPLETED

Date of Completion: 06/26/2017

Operator  
Comment:

Email from Catherine Roy sent 5/11/17:

Mr. Rowley,

In regards to Document 401270801, a Form 4 submitted by WPX to COGCC, additional information is needed before COGCC can fully process and review the request:

In order to consider this request, COGCC needs a clear and accurate drawing that delineates WPX's area of disturbance in contrast to Red Willow's (formerly Samson) portion of the project area. This drawing needs to be a surveyed drawing and features on the drawing should accurately line up with features on the aerial. A previous drawing emailed to COGCC did not appear to accurately delineate the portion of the project area that Red Willow manages and the portion that WPX manages as there is overlap between the two project areas.

The Form 4 document will be returned to WPX as a "Draft" so that WPX can attach the additional information being requested. When the additional information is finalized and attached, WPX can re-submit the Form 4, and COGCC will review the document further.

Thank you,

Catherine Roy

6/28/17: WPX Response to the above email:

Please see the following attached documents in response to your request to provide COGCC with a clear and accurate drawing which delineates WPX's area of disturbance:

- 1) Requested Map: WPX's area of disturbance at the Ignacio 33-8 #14A. WPX area of disturbance is outlined in red, the other operator's areas are outlined in green. The map is aligned to match features on the aerial base map.
- 2) Supporting document: Plat #3 Location Diagram-Ignacio 33-8 #14A
- 3) Supporting document: Samson Resources Company Plat-Gore Gas Unit A #15-3
- 4) Supporting document: SG Interests I, LTD, Gore Gas Unit A15 #2 Plat
- 5) Supporting document: Surveyed Plats for the Gore Gas Unit A #15-3, Gore Gas Unit A15, and Ignacio 33-8 #14A
- 6) Copy of Form 4: Document 401270801

COGCC Decision: **Not Approved**

COGCC  
Representative:

After review of the attached information, COGCC has concluded that stormwater erosion from the WPX's well pad is the likely cause of erosion at the edge of the gully as described in the December 2016 inspection. COGCC recommends that a berm or sediment trap be placed on the well pad edge to reduce and de-energize stormwater sheet flow off of the well pad that results in concentrated flows eroding the bank of the gully. Whatever method is implemented needs to be effective and COGCC is not responsible for the outcome based on the above recommendation. The corrective action date for applying these stormwater controls was May 1, 2017. Therefore, the corrective action still stands.

#### OPERATOR COMMENT AND SUBMITTAL

Comment:

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Deborah Watson

Signed:

Title: Environmental Specialist

Date: 6/29/2017 7:54:31 AM

#### **ATTACHMENT LIST**

View Attachments in Imaged Documents on COGCC website (<http://ogccweblink.state.co.us/>) - Search by Document Number.

<b><u>Document Number</u></b>	<b><u>Description</u></b>
401325475	FIR RESOLUTION SUBMITTED
401325492	Requested Map and supporting documents
401325506	Document #401270801 Form 4

Total Attach: 3 Files