

State of Colorado
Oil and Gas Conservation Commission

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Document Number:

401317399

Date Received:

06/23/2017

FIR RESOLUTION FORM

CA Summary:

2 of 2 CAs from the FIR responded to on this Form

0 CA Completed
2 Factual Review Request

OPERATOR INFORMATION

OGCC Operator Number: 8960

Name of Operator: BONANZA CREEK ENERGY OPERATING COMPANY LLC

Address: 410 17TH STREET SUITE #1400

City: DENVER State: CO Zip: 80202

Contact Name and Telephone:

Name: _____

Phone: () Fax: ()

Email: _____

Additional Operator Contact:

Contact Name

Phone

Email

Brian Dodek

7202256653

bdodek@bonanzacrk.com

COGCC INSPECTION SUMMARY:

FIR Document Number: 682502301

Inspection Date: 06/21/2017

FIR Submit Date: 06/21/2017

FIR Status: _____

Inspected Operator Information:

Company Name: BONANZA CREEK ENERGY OPERATING COMPANY LLC

Company Number: 8960

Address: 410 17TH STREET SUITE #1400

City: DENVER State: CO Zip: 80202

LOCATION - Location ID: 322877

Location Name: PARK-64N63W Number: 4NENE County: _____

Qtrqtr: NENE Sec: 4 Twp: 4N Range: 63W Meridian: 6

Latitude: 40.345500 Longitude: -104.436890

FACILITY - API Number: 05-123- -00 Facility ID: 322877

Facility Name: PARK-64N63W Number: 4NENE

Qtrqtr: NENE Sec: 4 Twp: 4N Range: 63W Meridian: 6

Latitude: 40.345500 Longitude: -104.436890

CORRECTIVE ACTIONS:

1 ☒ CA# 82936

Corrective Action: All Risers/ Flowlines/ Pipelines must abide by the phase II of the May 2, 2017 Flowline NTO. Respond when corrective action is complete with date completed and photos attached to an FIRR response to CA. Make sure to identify both endpoints of all riser Risers/ Flowlines/ Pipelines .

Date: 06/30/2017

Response: FACTUAL REVIEW REQUEST

Basis for Review: Equipment is not owned or controlled by the operator

The Kerr McGee midstream manifold at the former BCEOC location is not owned or operated by BCEOC. This sales line is not applicable to the NTO. BCEOC did not test or GPS locate this manifold. There is no BCEOC

Operator Comment: equipment on location. This CA should be removed from this inspection. BCEOC will request that the midstream company remove the sales line manifold.

COGCC Decision: Approved

COGCC Representative:

COGCC Supervisor: Staff has assessed the factual review and have granted approval. Equipment will be subject to 1004.a reclamation rules rather than the 2017 Flowline or Pipeline NTO. Removal will still be required, see corrective action 2 (#82937).

2  CA# 82937

Corrective Action: Perform reclamation in accordance to COGCC 1000 series reclamation rules and requirements.

Date: 07/21/2017

Response: FACTUAL REVIEW REQUEST

Basis for Review: Action requested was already completed prior to the inspection

Operator Comment: The CA requests that additional reclamation be performed to return the location to agricultural use. The original pad was located partially in crop field. The original pad was reduced in footprint and the edges were returned to crop fields. The location of the battery and center portion of the pad was returned to farm road access and storage of farm equipment at the direction of the landowner. The current onsite container is owned by the landowner and used for equipment storage.

COGCC Decision: **Not Approved**

COGCC Representative: A 502.b variance to not perform reclamation, and to leave the pad in its current condition will need to be submitted and approved. Records indicate well and battery location was historically within cropland.

See "Supervisor Comment" regarding equipment remaining on location.

COGCC Supervisor: Staff has reviewed the subject risers. It appears that this riser was in place specifically for the subject well that is now PA and therefore has no function. Per the reclamation rules 1004 (a) this riser is the responsibility of the Well Operator to remove or coordinate the removal. Until the riser is removed the location will not pass final reclamation and is out of compliance. The location has been out of compliance with the reclamation rules since 5/21/2013.

Granting an extension of 8/10/2017 to perform the corrective action(s).

OPERATOR COMMENT AND SUBMITTAL

Comment:

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Brian Dodek

Signed: _____

Title: Env Supervisor

Date: 6/23/2017 1:26:15 PM

ATTACHMENT LIST

View Attachments in Imaged Documents on COGCC website (<http://ogccweblink.state.co.us/>) - Search by Document Number.

<u>Document Number</u>	<u>Description</u>
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401317399	FIR RESOLUTION SUBMITTED
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Total Attach: 1 Files