

**FORM
INSP**Rev
X/15

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

06/29/2017

Submitted Date:

07/03/2017

Document Number:

674603424**FIELD INSPECTION FORM**

Loc ID 319608 Inspector Name: Maclaren, Joe On-Site Inspection ☐ 2A Doc Num: _____

Operator Information:OGCC Operator Number: 47120Name of Operator: KERR MCGEE OIL & GAS ONSHORE LPAddress: P O BOX 173779City: DENVER State: CO Zip: 80217-**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
☐ FOLLOW UP INSPECTION REQUIRED
☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:3 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
Schlagenhauf, Mark		mark.schlagenhauf@state.co.us	
,		cogccinspections@anadarko.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
243766	WELL	PR	09/14/2005	OW	123-11558	HALLER 1	EG

General Comment:

Engineering Integrity Inspection performed on June 29th, 2017 in response to initial form 19 spill report Doc #401317042 received by COGCC on 06/23/2017 that outlines: During abandonment activities at the Haller #1 tank battery, soil with historical petroleum hydrocarbon impacts was encountered beneath the produced water sump. The volume of the release is unknown. Details of observations made during this field inspection are available in the comment section of this report. Photo's uploaded and can be accessed via link(s) at the end of this report.

Inspected Facilities

Facility ID: 243766 Type: WELL API Number: 123-11558 Status: PR Insp. Status: EG

Flowline

#1	Type:	of Lines
<u>Flowline Description</u>		
Flowline Type:	Size:	Material:
Variance:	Age:	Contents:
<u>Integrity Summary</u>		
Failures:	Spills:	Repairs Made:
Coatings:	H2S:	Cathodic Protection:
<u>Pressure Testing</u>		
Witnessed:	Test Result:	Charted:
<u>COGCC Rules(check all that apply)</u>		
<input type="checkbox"/> 1101. Installation and Reclamation <input type="checkbox"/> 1102. Operations, Maintenance, and Repair <input checked="" type="checkbox"/> 1103. Abandonment		
Comment:	There were no Anadarko employees or contract personnel on site; It appears as though the site remediation work has been completed. No flowline risers were observed during this field inspection.	
Corrective Action:	Date:	

COGCC Comments

Comment	User	Date
COGCC Rule 1103. ABANDONMENT Each pipeline abandoned in place shall be disconnected from all sources and supplies of natural gas and petroleum, purged of liquid hydrocarbons, depleted to atmospheric pressure, and cut off three (3) feet below ground surface, or the depth of the pipeline, whichever is less and sealed at the ends. This requirement shall also apply to compressor or gas plant feeder pipelines upon decommissioning or closure of a portion or all of a compressor station or gas plant. Notice of such abandonment shall be filed with the Commission and with the local governmental designee or local government jurisdiction.	maclarej	07/03/2017

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
401330344	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4188721
674603426	Well pad post excavation and remediation	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4188718
674603427	View to south from PA wellhead; adjacent facility	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4188719