

**FORM
INSP**Rev
X/15

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

06/28/2017

Submitted Date:

07/03/2017

Document Number:

674603422**FIELD INSPECTION FORM**

Loc ID _____ Inspector Name: _____ On-Site Inspection ☐
Maclaren, Joe 2A Doc Num: _____

Operator Information:OGCC Operator Number: 47120Name of Operator: KERR MCGEE OIL & GAS ONSHORE LPAddress: P O BOX 173779City: DENVER State: CO Zip: 80217-**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
☐ FOLLOW UP INSPECTION REQUIRED
☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:4 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
,		cogccinspections@anadarko.com	
Schlagenhauf, Mark		mark.schlagenhauf@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
451216	SPILL OR RELEASE	CL	06/23/2017		-	SPILL/RELEASE POINT	EG

General Comment:

Engineering Integrity Inspection performed on June 14th, 2017 in response to initial form 19 spill report Doc #401316051 received by COGCC on 06/23/2017 that outlines: On June 19, 2017, historical impacts were discovered during P&A activities at the Richardson V 3-1J1 and Richardson V 3-8 production facility. The release became State reportable on June 20, 2017, due to the quantity of impacted soil excavated. Details of observations made during this field inspection are available in the comment section of this report. Photo's uploaded and can be accessed via link(s) at the end of this report.

Inspected Facilities

Facility ID: 451216 Type: SPILL OR API Number: - Status: CL Insp. Status: EG

Flowline

#1	Type:	of Lines
<u>Flowline Description</u>		
Flowline Type:	Size:	Material:
Variance:	Age:	Contents:
<u>Integrity Summary</u>		
Failures:	Spills:	Repairs Made:
Coatings:	H2S:	Cathodic Protection:
<u>Pressure Testing</u>		
Witnessed:	Test Result:	Charted:
<u>COGCC Rules(check all that apply)</u>		
<input type="checkbox"/> 1101. Installation and Reclamation <input type="checkbox"/> 1102. Operations, Maintenance, and Repair <input checked="" type="checkbox"/> 1103. Abandonment		
<u>Comment:</u>	There were no Anadarko employees or contract personnel on site; It appears as though the site remediation work has been completed. No flowline risers were observed during this field inspection.	
<u>Corrective Action:</u>	Date:	

COGCC Comments

Comment	User	Date
Note: Notice of such (flowline) abandonment shall be filed with the Commission and with the local governmental designee or local government jurisdiction (via COGCC form 42).	maclarej	07/03/2017
Note: There is a natural gas gathering pipe riser/ assembly and meter house (fenced) located on the Southeast corner of this location. The following COGCC final reclamation rule(s) may apply:	maclarej	07/03/2017
COGCC Rule 1004. FINAL RECLAMATION OF WELL SITES AND ASSOCIATED PRODUCTION FACILITIES (partial description of rule) a. Well sites and associated production facilities. Upon the plugging and abandonment of a well, all pits, mouse and rat holes and cellars shall be backfilled. All debris, abandoned gathering line risers and flowline risers, and surface equipment shall be removed within three (3) months of plugging a well.		

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
401330484	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4188830
674603430	Gas gathering meter station (may be inactive)	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4188828
674603431	Re-contoured location/ remediation being completed	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4188829