

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

06/27/2017

Submitted Date:

06/30/2017

Document Number:

673404746**FIELD INSPECTION FORM**

| | | | |
|---|---------------------------------------|---|---|
| Loc ID | Inspector Name: <u>Waldron, Emily</u> | On-Site Inspection <input type="checkbox"/> | Status Summary: |
| | 2A Doc Num: _____ | | <input type="checkbox"/> THIS IS A FOLLOW UP INSPECTION <input type="checkbox"/> FOLLOW UP INSPECTION REQUIRED <input checked="" type="checkbox"/> NO FOLLOW UP INSPECTION REQUIRED |
| Operator Information: | | | Findings: |
| OGCC Operator Number: <u>100264</u> | | | |
| Name of Operator: <u>XTO ENERGY INC</u> | | | |
| Address: <u>PO BOX 6501</u> | | | |
| City: <u>ENGLEWOOD</u> | State: <u>CO</u> | Zip: <u>80155</u> | 4 Number of Comments 0 Number of Corrective Actions <input type="checkbox"/> Corrective Action Response Requested |

Contact Information:

| Contact Name | Phone | Email | Comment |
|------------------|----------------|-------------------------------|---------------------------|
| Dooling, Jessica | (970) 878-6800 | Jessica_Dooling@xtoenergy.com | Piceance Basin Field |
| Bennet, Waylon | | Waylon_Bennett@xtoenergy.com | XTO Integrity NTO contact |

Inspected Facilities:

| Facility ID | Type | Status | Status Date | Well Class | API Num | Facility Name | Insp Status |
|-------------|----------------------|--------|-------------|------------|---------|---------------------------------|-------------|
| 451235 | GAS GATHERING SYSTEM | AC | 06/27/2017 | | - | 4-inch combined liquid flowline | EG |

General Comment:

2017 Flowline NTO Inspection 1000' Buffer
 Shadowing Operator Pressure Testing Team

Inspected FacilitiesFacility ID: 451235 Type: GAS API Number: - Status: AC Insp. Status: EG**Flowline**

| #1 | Type: Non-Well Site | of Lines | |
|----|---------------------|----------|--|
|----|---------------------|----------|--|

Flowline Description

Flowline Type: Non-Well Site Size: 4" Material: Carbon Steel
 Variance: Age: Contents: Multiphase

Integrity Summary

Failures: Spills: Repairs Made:
 Coatings: H2S: Cathodic Protection:

Pressure Testing

Witnessed: Yes Test Result: Charted: Yes

COGCC Rules (check all that apply)

☐ 1101. Installation and Reclamation ☐ 1102. Operations, Maintenance, and Repair ☐ 1103. Abandonment

Comment: Line isolated at 39.90299, -108.20075 and 39.87667, -108.21250. Gauge placed at 39.91277, -108.19791. Line at 230 psi when gauge placed on, pressured up to 243.9psi at 5 min 243.1 psi, at 10 min 242.7 psi, at 15 min 242.4 psi. Bled off to 235 psi.

Corrective Action:

Date:

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

| Document Num | Description | URL |
|--------------|----------------------|---|
| 401331069 | INSPECTION SUBMITTED | http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4189342 |
| 673404762 | Pressure test photos | http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4189331 |