

**FORM  
INSP**Rev  
X/15

# State of Colorado

## Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

06/26/2017

Submitted Date:

06/29/2017

Document Number:

673715651**FIELD INSPECTION FORM**

Loc ID \_\_\_\_\_ Inspector Name: \_\_\_\_\_ On-Site Inspection ☐  
320651 \_\_\_\_\_ Sherman, Susan \_\_\_\_\_ 2A Doc Num: \_\_\_\_\_

**Operator Information:**OGCC Operator Number: 19035Name of Operator: OVERLAND RESOURCES LLCAddress: SUITE C18 PMB 440City: GREENWOOD State: CO Zip: 80121**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION  
☐ FOLLOW UP INSPECTION REQUIRED  
☐ NO FOLLOW UP INSPECTION REQUIRED

**Findings:**22 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
Pandolfo, Chris	(650) 387-6506	cpandolfo@gmail.com	

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
204261	WELL	SI	04/01/2017	OW	005-06345	REEVES 28-31	EG

**General Comment:**

2017 Flowline NTO Inspection 1000' Buffer  
Shadowing Operator Pressure Testing Team

**Location**Overall Good: ☒**Signs/Marker:**

Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	

**Emergency Contact Number:**

Comment: 970-395-7641

Corrective Action:

Date: \_\_\_\_\_

Overall Good: ☐**Spills:**

Type	Area	Volume		
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In Containment: No

Comment:

☐ Multiple Spills and Releases?**Venting:**

Yes/No			
Comment:			
Corrective Action:		Date:	

**Flaring:**

Type		
Comment:		
Corrective Action:		Date:

**Inspected Facilities**Facility ID: 204261 Type: WELL API Number: 005-06345 Status: SI Insp. Status: EG**Idle Well**Purpose: ☒ Shut In ☐ Temporarily Abandoned Reminder: \_\_\_\_\_Comment: Shut in. Apr 2017 reported to COGCC database.

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

**Flowline**

#1	Type: Well Site	of Lines
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Flowline DescriptionFlowline Type: Well Site Size: 2" Material: Carbon Steel

Variance: \_\_\_\_\_ Age: \_\_\_\_\_ Contents: \_\_\_\_\_

Integrity Summary

Failures: \_\_\_\_\_ Spills: \_\_\_\_\_ Repairs Made: \_\_\_\_\_

Coatings: \_\_\_\_\_ H2S: \_\_\_\_\_ Cathodic Protection: \_\_\_\_\_

Pressure TestingWitnessed: Yes Test Result: Pass Charted: NoCOGCC Rules(check all that apply)☐ 1101. Installation and Reclamation ☒ 1102. Operations, Maintenance, and Repair ☐ 1103. AbandonmentComment: Flowline test from well to treater. 0 psi prior to test.
0 min 40 psi  
5 min 40 psi  
10 min 40 psi  
15 min 40 psi  
0 psi after test  
Gauged at wellhead.

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

#1	Type: Well Site	of Lines
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Flowline DescriptionFlowline Type: Well Site Size: 2" Material: Carbon Steel

Variance: \_\_\_\_\_ Age: \_\_\_\_\_ Contents: \_\_\_\_\_

Integrity Summary

Failures: \_\_\_\_\_ Spills: \_\_\_\_\_ Repairs Made: \_\_\_\_\_

Coatings: \_\_\_\_\_ H2S: \_\_\_\_\_ Cathodic Protection: \_\_\_\_\_

Pressure TestingWitnessed: Yes Test Result: Pass Charted: NoCOGCC Rules(check all that apply)☐ 1101. Installation and Reclamation ☒ 1102. Operations, Maintenance, and Repair ☐ 1103. Abandonment

<u>Comment:</u>	Flowline test from well to treater. 0 psi prior to test. 0 min 40 psi 5 min 40 psi 10 min 40 psi 15 min 40 psi 0 psi after test Gauged at wellhead.	
Corrective Action:		Date:

#1	Type: Well Site	of Lines	
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Flowline Description

Flowline Type: Well Site                      Size: 2"                      Material: Carbon Steel  
 Variance:                      Age:                      Contents:

Integrity Summary

Failures:                      Spills:                      Repairs Made:  
 Coatings:                      H2S:                      Cathodic Protection:

Pressure Testing

Witnessed: Yes                      Test Result: Pass                      Charted: No

COGCC Rules(check all that apply)

☐ 1101. Installation and Reclamation    ☒ 1102. Operations, Maintenance, and Repair    ☐ 1103. Abandonment

<u>Comment:</u>	Flowline test from well to treater. 0 psi prior to test. 0 min 40 psi 5 min 40 psi 10 min 40 psi 15 min 40 psi 0 psi after test Gauged at wellhead. 20 psi on gauge at treater.	
Corrective Action:		Date:

#1	Type: Well Site	of Lines	
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Flowline Description

Flowline Type: Well Site                      Size: 2"                      Material: Carbon Steel  
 Variance:                      Age:                      Contents:

Integrity Summary

Failures:                      Spills:                      Repairs Made:  
 Coatings:                      H2S:                      Cathodic Protection:

Pressure Testing

Witnessed: Yes                      Test Result: Pass                      Charted: No

COGCC Rules(check all that apply)

☐ 1101. Installation and Reclamation    ☒ 1102. Operations, Maintenance, and Repair    ☐ 1103. Abandonment

<u>Comment:</u>	Flowline test from well to treater. 0 psi prior to test. 0 min 40 psi 5 min 40 psi 10 min 40 psi 15 min 40 psi 0 psi after test Gauged at wellhead.	
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Corrective Action:		Date:	
#1	Type: Well Site	of Lines	
<u>Flowline Description</u>			
Flowline Type: <u>Well Site</u>		Size: <u>2"</u>	Material: <u>Carbon Steel</u>
Variance:		Age:	Contents:
<u>Integrity Summary</u>			
Failures:		Spills:	Repairs Made:
Coatings:		H2S:	Cathodic Protection:
<u>Pressure Testing</u>			
Witnessed: <u>Yes</u>		Test Result: <u>Pass</u>	Charted: <u>No</u>
<u>COGCC Rules(check all that apply)</u>			
<input type="checkbox"/> 1101. Installation and Reclamation <input checked="" type="checkbox"/> 1102. Operations, Maintenance, and Repair <input type="checkbox"/> 1103. Abandonment			
<u>Comment:</u> Flowline test from well to treater. 0 psi prior to test. 0 min 40 psi 5 min 40 psi 10 min 40 psi 15 min 40 psi 0 psi after test Gauged at wellhead.			
Corrective Action:		Date:	
#1	Type: Well Site	of Lines	
<u>Flowline Description</u>			
Flowline Type: <u>Well Site</u>		Size: <u>2"</u>	Material: <u>Carbon Steel</u>
Variance:		Age:	Contents:
<u>Integrity Summary</u>			
Failures:		Spills:	Repairs Made:
Coatings:		H2S:	Cathodic Protection:
<u>Pressure Testing</u>			
Witnessed: <u>Yes</u>		Test Result: <u>Pass</u>	Charted: <u>No</u>
<u>COGCC Rules(check all that apply)</u>			
<input type="checkbox"/> 1101. Installation and Reclamation <input checked="" type="checkbox"/> 1102. Operations, Maintenance, and Repair <input type="checkbox"/> 1103. Abandonment			
<u>Comment:</u> Flowline test from well to treater. 0 psi prior to test. 0 min 40 psi 5 min 40 psi 10 min 40 psi 15 min 40 psi 0 psi after test Gauged at wellhead. 20 psi on gauge at treater.			
Corrective Action:		Date:	
#2	Type: Sales Line	of Lines	
<u>Flowline Description</u>			
Flowline Type: <u>Sales Line</u>		Size: <u>2"</u>	Material: <u>Carbon Steel</u>
Variance:		Age:	Contents:
<u>Integrity Summary</u>			

Failures:	Spills:	Repairs Made:
Coatings:	H2S:	Cathodic Protection:
<u>Pressure Testing</u>		
Witnessed: <u>Yes</u>	Test Result: <u>Pass</u>	Charted: <u>No</u>
<u>COGCC Rules(check all that apply)</u>		
<input type="checkbox"/> 1101. Installation and Reclamation	<input checked="" type="checkbox"/> 1102. Operations, Maintenance, and Repair	<input type="checkbox"/> 1103. Abandonment
Comment:	Flowline test from treater to GMR. 0 min 20 psi 5 min 20 psi 10 min 20 psi 15 min 20 psi	
Corrective Action:	Date:	

#2	Type: Sales Line	of Lines	
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<u>Flowline Description</u>		
Flowline Type: <u>Sales Line</u>	Size: <u>2"</u>	Material: <u>Carbon Steel</u>
Variance:	Age:	Contents:
<u>Integrity Summary</u>		
Failures:	Spills:	Repairs Made:
Coatings:	H2S:	Cathodic Protection:
<u>Pressure Testing</u>		
Witnessed: <u>Yes</u>	Test Result: <u>Pass</u>	Charted: <u>No</u>
<u>COGCC Rules(check all that apply)</u>		
<input type="checkbox"/> 1101. Installation and Reclamation	<input checked="" type="checkbox"/> 1102. Operations, Maintenance, and Repair	<input type="checkbox"/> 1103. Abandonment
Comment:	Flowline test from treater to GMR. 0 min 20 psi 5 min 20 psi 10 min 20 psi 15 min 20 psi	
Corrective Action:	Date:	

#2	Type: Sales Line	of Lines	
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<u>Flowline Description</u>		
Flowline Type: <u>Sales Line</u>	Size: <u>2"</u>	Material: <u>Carbon Steel</u>
Variance:	Age:	Contents:
<u>Integrity Summary</u>		
Failures:	Spills:	Repairs Made:
Coatings:	H2S:	Cathodic Protection:
<u>Pressure Testing</u>		
Witnessed: <u>Yes</u>	Test Result:	Charted: <u>No</u>
<u>COGCC Rules(check all that apply)</u>		
<input type="checkbox"/> 1101. Installation and Reclamation	<input checked="" type="checkbox"/> 1102. Operations, Maintenance, and Repair	<input type="checkbox"/> 1103. Abandonment

Corrective Action:	<u>Comment:</u> Flowline test from treater to GMR. 0 psi prior to test. 0 min 15 psi 5 min 14.5 psi 10 min 14.0 psi 15 min 13.5 psi 0 psi after test	Date:

#2	Type: Sales Line	of Lines	
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Flowline Description

Flowline Type: Sales Line                      Size: 2"                      Material: Carbon Steel  
 Variance:                      Age:                      Contents:

Integrity Summary

Failures:                      Spills:                      Repairs Made:  
 Coatings:                      H2S:                      Cathodic Protection:

Pressure Testing

Witnessed: Yes                      Test Result:                      Charted: No

COGCC Rules(check all that apply)

☐ 1101. Installation and Reclamation    ☒ 1102. Operations, Maintenance, and Repair    ☐ 1103. Abandonment

Corrective Action:	<u>Comment:</u> Flowline test from treater to GMR. 0 psi prior to test. 0 min 15 psi 5 min 14.5 psi 10 min 14.0 psi 15 min 13.5 psi 0 psi after test	Date:

#2	Type: Sales Line	of Lines	
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Flowline Description

Flowline Type: Sales Line                      Size: 2"                      Material: Carbon Steel  
 Variance:                      Age:                      Contents:

Integrity Summary

Failures:                      Spills:                      Repairs Made:  
 Coatings:                      H2S:                      Cathodic Protection:

Pressure Testing

Witnessed: Yes                      Test Result: Pass                      Charted: No

COGCC Rules(check all that apply)

☐ 1101. Installation and Reclamation    ☒ 1102. Operations, Maintenance, and Repair    ☐ 1103. Abandonment

Corrective Action:	<u>Comment:</u> Flowline test from treater to GMR. 0 min 20 psi 5 min 20 psi 10 min 20 psi 15 min 20 psi	Date:

#2	Type: Sales Line	of Lines	
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Flowline Description

Flowline Type: Sales Line                      Size: 2"                      Material: Carbon Steel

Variance:	Age:	Contents:
<u>Integrity Summary</u>		
Failures:	Spills:	Repairs Made:
Coatings:	H2S:	Cathodic Protection:
<u>Pressure Testing</u>		
Witnessed: <u>Yes</u>	Test Result: <u>Pass</u>	Charted: <u>No</u>
<u>COGCC Rules(check all that apply)</u>		
<input type="checkbox"/> 1101. Installation and Reclamation <input checked="" type="checkbox"/> 1102. Operations, Maintenance, and Repair <input type="checkbox"/> 1103. Abandonment		
Comment:	Flowline test from treater to GMR. 0 min 20 psi 5 min 20 psi 10 min 20 psi 15 min 20 psi	
Corrective Action:		Date:
#3	Type: Dump Line	of Lines
<u>Flowline Description</u>		
Flowline Type: <u>Dump Line</u>	Size: <u>2"</u>	Material: <u>Carbon Steel</u>
Variance:	Age:	Contents:
<u>Integrity Summary</u>		
Failures:	Spills:	Repairs Made:
Coatings:	H2S:	Cathodic Protection:
<u>Pressure Testing</u>		
Witnessed: <u>Yes</u>	Test Result: <u>Pass</u>	Charted: <u>No</u>
<u>COGCC Rules(check all that apply)</u>		
<input type="checkbox"/> 1101. Installation and Reclamation <input checked="" type="checkbox"/> 1102. Operations, Maintenance, and Repair <input type="checkbox"/> 1103. Abandonment		
Comment:	Flowline test from treater to hot oil line. 0 psi prior to test. 0 min 15 psi 5 min 15 psi 10 min 15 psi 15 min 15 psi 0 psi after test GPS 39.68038, -104.32876	
Corrective Action:		Date:
#3	Type: Dump Line	of Lines
<u>Flowline Description</u>		
Flowline Type: <u>Dump Line</u>	Size: <u>2"</u>	Material: <u>Carbon Steel</u>
Variance:	Age:	Contents:
<u>Integrity Summary</u>		
Failures:	Spills:	Repairs Made:
Coatings:	H2S:	Cathodic Protection:
<u>Pressure Testing</u>		
Witnessed: <u>Yes</u>	Test Result: <u>Pass</u>	Charted: <u>No</u>
<u>COGCC Rules(check all that apply)</u>		
<input type="checkbox"/> 1101. Installation and Reclamation <input checked="" type="checkbox"/> 1102. Operations, Maintenance, and Repair <input type="checkbox"/> 1103. Abandonment		



Corrective Action:	<u>Comment:</u> Flowline test from treater to hot oil line. 0 psi prior to test. 0 min 15 psi 5 min 15 psi 10 min 15 psi 15 min 15 psi 0 psi after test GPS 39.68038, -104.32876	Date:

#3	Type: Dump Line	of Lines	
----	-----------------	----------	--

Flowline Description

Flowline Type: Dump Line                      Size: 2"                      Material: Carbon Steel  
 Variance:                      Age:                      Contents:

Integrity Summary

Failures:                      Spills:                      Repairs Made:  
 Coatings:                      H2S:                      Cathodic Protection:

Pressure Testing

Witnessed: Yes                      Test Result: Pass                      Charted: No

COGCC Rules(check all that apply)

☐ 1101. Installation and Reclamation    ☒ 1102. Operations, Maintenance, and Repair    ☐ 1103. Abandonment

Corrective Action:	<u>Comment:</u> Flowline test from treater to hot oil line. 0 psi prior to test. 0 min 15 psi 5 min 15 psi 10 min 15 psi 15 min 15 psi 0 psi after test GPS 39.68038, -104.32876	Date:

#3	Type: Dump Line	of Lines	
----	-----------------	----------	--

Flowline Description

Flowline Type: Dump Line                      Size: 2"                      Material: Carbon Steel  
 Variance:                      Age:                      Contents:

Integrity Summary

Failures:                      Spills:                      Repairs Made:  
 Coatings:                      H2S:                      Cathodic Protection:

Pressure Testing

Witnessed: Yes                      Test Result: Pass                      Charted: No

COGCC Rules(check all that apply)

☐ 1101. Installation and Reclamation    ☒ 1102. Operations, Maintenance, and Repair    ☐ 1103. Abandonment

Corrective Action:	<u>Comment:</u> Flowline test from treater to hot oil line. 0 psi prior to test. 0 min 15 psi 5 min 15 psi 10 min 15 psi 15 min 15 psi 0 psi after test GPS 39.68038, -104.32876	Date:

#3	Type: Dump Line	of Lines	
----	-----------------	----------	--

Flowline Description

Flowline Type: Dump Line                      Size: 2"                      Material: Carbon Steel

Variance:

Age:

Contents:

Integrity Summary

Failures:

Spills:

Repairs Made:

Coatings:

H2S:

Cathodic Protection:

Pressure TestingWitnessed: YesTest Result: PassCharted: NoCOGCC Rules(check all that apply)☐ 1101. Installation and Reclamation☒ 1102. Operations, Maintenance, and Repair☐ 1103. AbandonmentComment:

Flowline test from treater to hot oil line. 0 psi prior to test.

0 min 15 psi

5 min 15 psi

10 min 15 psi

15 min 15 psi

0 psi after test

GPS 39.68038, -104.32876

Corrective Action:

Date:

#3 Type: Dump Line

of Lines

Flowline DescriptionFlowline Type: Dump LineSize: 2"Material: Carbon Steel

Variance:

Age:

Contents:

Integrity Summary

Failures:

Spills:

Repairs Made:

Coatings:

H2S:

Cathodic Protection:

Pressure TestingWitnessed: YesTest Result: PassCharted: NoCOGCC Rules(check all that apply)☐ 1101. Installation and Reclamation☒ 1102. Operations, Maintenance, and Repair☐ 1103. AbandonmentComment:

Flowline test from treater to hot oil line. 0 psi prior to test.

0 min 15 psi

5 min 15 psi

10 min 15 psi

15 min 15 psi

0 psi after test

GPS 39.68038, -104.32876

Corrective Action:

Date:

**Reclamation - Storm Water - Pit****Interim Reclamation:**

Date Interim Reclamation Started: \_\_\_\_\_ Date Interim Reclamation Completed: \_\_\_\_\_

Land Use: \_\_\_\_\_

Comment: pasture, house is ~790' west of tank battery**1002 SITE PREPARATION AND STABILIZATION**

1002a. FENCING \_\_\_\_\_

Comment \_\_\_\_\_

Corrective Action \_\_\_\_\_

Date \_\_\_\_\_

1002b. SOIL REMOVAL AND  
SEGREGATION \_\_\_\_\_

Comment \_\_\_\_\_

Corrective Action \_\_\_\_\_

Date \_\_\_\_\_

1002c. PROTECTION OF SOILS \_\_\_\_\_

Comment \_\_\_\_\_

Corrective Action \_\_\_\_\_

Date \_\_\_\_\_

1002E. SURFACE DISTURBANCE MINIMIZATION \_\_\_\_\_

Comment \_\_\_\_\_

Corrective Action \_\_\_\_\_

Date \_\_\_\_\_

1003a. Waste and Debris removed? \_\_\_\_\_

Comment \_\_\_\_\_

Corrective Action \_\_\_\_\_

Date \_\_\_\_\_

Unused or unneeded equipment onsite? \_\_\_\_\_

Comment \_\_\_\_\_

Corrective Action \_\_\_\_\_

Date \_\_\_\_\_

Pit, cellars, rat holes and other bores closed? \_\_\_\_\_

Comment \_\_\_\_\_

Corrective Action \_\_\_\_\_

Date \_\_\_\_\_

Guy line anchors marked? \_\_\_\_\_

Comment \_\_\_\_\_

Corrective Action \_\_\_\_\_

Date \_\_\_\_\_

- 1003b. Area no longer in use? \_\_\_\_\_ Production areas stabilized ? \_\_\_\_\_
- 1003c. Compacted areas have been cross ripped? \_\_\_\_\_
- 1003d. Drilling pit closed? \_\_\_\_\_ Subsidence over on drill pit? \_\_\_\_\_
- Cuttings management: \_\_\_\_\_
- 1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? \_\_\_\_\_
- Production areas have been stabilized? \_\_\_\_\_ Segregated soils have been replaced? \_\_\_\_\_

**RESTORATION AND REVEGETATION**Cropland

Top soil replaced \_\_\_\_\_ Recontoured \_\_\_\_\_ Perennial forage re-established \_\_\_\_\_

Non-Cropland

Top soil replaced \_\_\_\_\_ Recontoured \_\_\_\_\_ 80% Revegetation \_\_\_\_\_

## 1003e. INTERIM VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA% \_\_\_\_\_

TRANSECT RESULTS OF REFERENCE AREA% \_\_\_\_\_

TOTAL % OF DESIRABLE VEGETATION COVER \_\_\_\_\_

VEGETATIVE COVER \_\_\_\_\_

1003 f. Weeds Noxious weeds? \_\_\_\_\_

Comment \_\_\_\_\_

Corrective Action \_\_\_\_\_ Date \_\_\_\_\_

**Overall Interim Reclamation****Final Reclamation/ Abandoned Location:**

Date Final Reclamation Started: \_\_\_\_\_ Date Final Reclamation Completed: \_\_\_\_\_

Final Land Use: \_\_\_\_\_

Reminder: \_\_\_\_\_

Comment: \_\_\_\_\_

Well plugged \_\_\_\_\_ Pit mouse/rat holes, cellars backfilled \_\_\_\_\_

Debris removed \_\_\_\_\_ No disturbance /Location never built \_\_\_\_\_

Access Roads \_\_\_\_\_ Regraded \_\_\_\_\_ Contoured \_\_\_\_\_ Culverts removed \_\_\_\_\_

Gravel removed \_\_\_\_\_

Location and associated production facilities reclaimed \_\_\_\_\_ Locations, facilities, roads, recontoured \_\_\_\_\_

Compaction alleviation \_\_\_\_\_ Dust and erosion control \_\_\_\_\_

Non cropland: Revegetated 80% \_\_\_\_\_ Cropland: perennial forage \_\_\_\_\_

Weeds present \_\_\_\_\_ Subsidence \_\_\_\_\_

## 1004.d. FINAL VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA% \_\_\_\_\_

TRANSECT RESULTS OF REFERENCE AREA% \_\_\_\_\_

TOTAL % OF DESIRABLE VEGETATION COVER \_\_\_\_\_

VEGETATIVE COVER \_\_\_\_\_

Comment: \_\_\_\_\_

Corrective Action: \_\_\_\_\_ Date \_\_\_\_\_

Overall Final Reclamation \_\_\_\_\_ Well Release on Active Location ☐ Multi-Well Location ☐

**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass	Compaction	Pass			

Comment: Corrective Action: Date: **Pits:** ☒ NO SURFACE INDICATION OF PIT**Attached Documents**You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
401327948	INSPECTION SUBMITTED	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4186816">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4186816</a>
673715677	Overland Reeves 28-31 EI	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4186802">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4186802</a>