

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

06/23/2017

Submitted Date:

06/29/2017

Document Number:

673715648**FIELD INSPECTION FORM**

Loc ID Inspector Name: On-Site Inspection ☐
 320741 Sherman, Susan 2A Doc Num: _____

Operator Information:OGCC Operator Number: 10454Name of Operator: PETROSHARE CORPORATIONAddress: 9635 MAROON CIRCLE #400City: ENGLEWOOD State: CO Zip: 80112**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
☐ FOLLOW UP INSPECTION REQUIRED
☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:12 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
Powell, Harold	(918)-774-3120	hpowell@petrosharecorp.com	Field Op Manager
Lloyd, Bill	(720) 935-8256	blloyd@petrosharecorp.com	Operations Manager

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
204730	WELL	PR	04/01/2013	GW	005-06815	RMPCO-UPRR-RHINE 1	EG

General Comment:

2017 Flowline NTO Inspection 1000' Buffer
 Shadowing Operator Pressure Testing Team

LocationOverall Good: ☐**Signs/Marker:**

Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	CONTAINERS		
Comment:			
Corrective Action:		Date:	
Type	BATTERY		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment: 303-500-1160

Corrective Action:

Date: _____

Overall Good: ☐**Spills:**

Type	Area	Volume		
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In Containment: No

Comment:

☐ Multiple Spills and Releases?**Venting:**

Yes/No			
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected FacilitiesFacility ID: 204730 Type: WELL API Number: 005-06815 Status: PR Insp. Status: EG**Producing Well**Comment: PR. Dec 2016 last reported to COGCC database. Contact COGCC Production.

Corrective Action:

Date:

Flowline

#1 Type: Well Site

of Lines

Flowline DescriptionFlowline Type: Well SiteSize: 2"Material: Carbon Steel

Variance:

Age:

Contents:

Integrity Summary

Failures:

Spills:

Repairs Made:

Coatings:

H2S:

Cathodic Protection:

Pressure TestingWitnessed: YesTest Result: PassCharted: YesCOGCC Rules(check all that apply)☐ 1101. Installation and Reclamation☒ 1102. Operations, Maintenance, and Repair☐ 1103. AbandonmentComment: Flowline test from well to separator. 0 psi prior to test.

0 min 123.8 psi
 5 min 123.5 psi
 10 min 123.5 psi
 15 min 123.4 psi
 0 psi after test
 Digital gauge used.
 GPS 39.58426, -104.36127

Corrective Action:

Date:

#1 Type: Well Site

of Lines

Flowline DescriptionFlowline Type: Well SiteSize: 2"Material: Carbon Steel

Variance:

Age:

Contents:

Integrity Summary

Failures:

Spills:

Repairs Made:

Coatings:

H2S:

Cathodic Protection:

Pressure TestingWitnessed: YesTest Result: PassCharted: YesCOGCC Rules(check all that apply)☐ 1101. Installation and Reclamation☒ 1102. Operations, Maintenance, and Repair☐ 1103. AbandonmentComment: Flowline test from well to separator. 0 psi prior to test.

0 min 123.8 psi
 5 min 123.5 psi
 10 min 123.5 psi
 15 min 123.4 psi
 0 psi after test
 Digital gauge used.
 GPS 39.58426, -104.36127

Corrective Action:		Date:	
#2	Type: Sales Line	of Lines	
<u>Flowline Description</u>			
Flowline Type: <u>Sales Line</u>		Size: <u>2"</u>	Material: <u>Carbon Steel</u>
Variance:		Age:	Contents:
<u>Integrity Summary</u>			
Failures:		Spills:	Repairs Made:
Coatings:		H2S:	Cathodic Protection:
<u>Pressure Testing</u>			
Witnessed:		Test Result:	Charted:
<u>COGCC Rules(check all that apply)</u>			
<input type="checkbox"/> 1101. Installation and Reclamation <input checked="" type="checkbox"/> 1102. Operations, Maintenance, and Repair <input type="checkbox"/> 1103. Abandonment			
Comment: <u>Flowline test from separator to GMR. 0 psi prior to test.</u> 0 min 36.3 psi 5 min 36.1 psi 10 min 36.1 psi 15 min 36.1 psi 0 psi after test Digital gauge used. GPS 39.58417, -104.36131			
Corrective Action:		Date:	
#2	Type: Sales Line	of Lines	
<u>Flowline Description</u>			
Flowline Type: <u>Sales Line</u>		Size: <u>2"</u>	Material: <u>Carbon Steel</u>
Variance:		Age:	Contents:
<u>Integrity Summary</u>			
Failures:		Spills:	Repairs Made:
Coatings:		H2S:	Cathodic Protection:
<u>Pressure Testing</u>			
Witnessed:		Test Result:	Charted:
<u>COGCC Rules(check all that apply)</u>			
<input type="checkbox"/> 1101. Installation and Reclamation <input checked="" type="checkbox"/> 1102. Operations, Maintenance, and Repair <input type="checkbox"/> 1103. Abandonment			
Comment: <u>Flowline test from separator to GMR. 0 psi prior to test.</u> 0 min 36.3 psi 5 min 36.1 psi 10 min 36.1 psi 15 min 36.1 psi 0 psi after test Digital gauge used. GPS 39.58417, -104.36131			
Corrective Action:		Date:	
#3	Type: Dump Line	of Lines	
<u>Flowline Description</u>			
Flowline Type: <u>Dump Line</u>		Size: <u>2"</u>	Material: <u>Carbon Steel</u>
Variance:		Age:	Contents:
<u>Integrity Summary</u>			

Failures:	Spills:	Repairs Made:
Coatings:	H2S:	Cathodic Protection:
<u>Pressure Testing</u>		
Witnessed: <u>Yes</u>	Test Result: <u>Pass</u>	Charted: <u>Yes</u>
<u>COGCC Rules(check all that apply)</u>		
<input type="checkbox"/> 1101. Installation and Reclamation	<input checked="" type="checkbox"/> 1102. Operations, Maintenance, and Repair	<input type="checkbox"/> 1103. Abandonment
<u>Comment:</u> Flowline test from separator to hot oil line. 0 psi prior to test. 0 min 40.7 psi 5 min 40.1 psi 10 min 39.9 psi 15 min 39.9 psi 0 psi after test Digital gauge used. GPS 39.58406, -104.36127		Date:
Corrective Action:		

#3	Type: Dump Line	of Lines	
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<u>Flowline Description</u>		
Flowline Type: <u>Dump Line</u>	Size: <u>2"</u>	Material: <u>Carbon Steel</u>
Variance:	Age:	Contents:
<u>Integrity Summary</u>		
Failures:	Spills:	Repairs Made:
Coatings:	H2S:	Cathodic Protection:
<u>Pressure Testing</u>		
Witnessed: <u>Yes</u>	Test Result: <u>Pass</u>	Charted: <u>Yes</u>
<u>COGCC Rules(check all that apply)</u>		
<input type="checkbox"/> 1101. Installation and Reclamation	<input checked="" type="checkbox"/> 1102. Operations, Maintenance, and Repair	<input type="checkbox"/> 1103. Abandonment
<u>Comment:</u> Flowline test from separator to hot oil line. 0 psi prior to test. 0 min 40.7 psi 5 min 40.1 psi 10 min 39.9 psi 15 min 39.9 psi 0 psi after test Digital gauge used. GPS 39.58406, -104.36127		Date:
Corrective Action:		

Reclamation - Storm Water - Pit**Interim Reclamation:**

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: rangeland, house is ~300' SW of well**1002 SITE PREPARATION AND STABILIZATION**

1002a. FENCING _____

Comment _____

Corrective Action _____

Date _____

1002b. SOIL REMOVAL AND
SEGREGATION _____

Comment _____

Corrective Action _____

Date _____

1002c. PROTECTION OF SOILS _____

Comment _____

Corrective Action _____

Date _____

1002E. SURFACE DISTURBANCE MINIMIZATION _____

Comment _____

Corrective Action _____

Date _____

1003a. Waste and Debris removed? _____

Comment _____

Corrective Action _____

Date _____

Unused or unneeded equipment onsite? _____

Comment _____

Corrective Action _____

Date _____

Pit, cellars, rat holes and other bores closed? _____

Comment _____

Corrective Action _____

Date _____

Guy line anchors marked? _____

Comment _____

Corrective Action _____

Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATIONCropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003e. INTERIM VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA% _____

TRANSECT RESULTS OF REFERENCE AREA% _____

TOTAL % OF DESIRABLE VEGETATION COVER _____

VEGETATIVE COVER _____

1003 f. Weeds Noxious weeds? _____

Comment _____

Corrective Action _____ Date _____

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads _____ Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

1004.d. FINAL VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA% _____

TRANSECT RESULTS OF REFERENCE AREA% _____

TOTAL % OF DESIRABLE VEGETATION COVER _____

VEGETATIVE COVER _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____ Well Release on Active Location ☐ Multi-Well Location ☐

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
401327947	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4186815
673715676	Petroshare RMPCO- UPRR-Rhine 1 EI	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4186801