

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

06/23/2017

Submitted Date:

06/29/2017

Document Number:

673715647**FIELD INSPECTION FORM**
 Loc ID 320681 Inspector Name: Sherman, Susan On-Site Inspection ☐ 2A Doc Num:
Operator Information:OGCC Operator Number: 10454Name of Operator: PETROSHARE CORPORATIONAddress: 9635 MAROON CIRCLE #400City: ENGLEWOOD State: CO Zip: 80112**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:11 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
Lloyd, Bill	(720) 935-8256	blloyd@petrosharecorp.com	Operations Manager
Powell, Harold	(918)-774-3120	hpowell@petrosharecorp.com	Field Op Manager

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
204446	WELL	PR	12/01/1994	OW	005-06531	BRUCHEZ-UPRR 1	EG

General Comment:

2017 Flowline NTO Inspection 1000' Buffer
Shadowing Operator Pressure Testing Team

LocationOverall Good: ☐**Signs/Marker:**

Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	BATTERY		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment: 303-500-1160

Corrective Action:

Date: _____

Overall Good: ☐**Spills:**

Type	Area	Volume		
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In Containment: No

Comment:

☐ Multiple Spills and Releases?**Venting:**

Yes/No			
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities

Facility ID: 204446 Type: WELL API Number: 005-06531 Status: PR Insp. Status: EG

Producing Well

Comment: PR. Dec 2016 last reported to COGCC database. Contact COGCC Production.

Corrective Action:

Date:

Flowline

#1 Type: Well Site

of Lines

Flowline Description

Flowline Type: Well Site

Size: 2"

Material: Carbon Steel

Variance:

Age:

Contents:

Integrity Summary

Failures:

Spills:

Repairs Made:

Coatings:

H2S:

Cathodic Protection:

Pressure Testing

Witnessed: Yes

Test Result: Pass

Charted: Yes

COGCC Rules(check all that apply)

☐ 1101. Installation and Reclamation

☒ 1102. Operations, Maintenance, and Repair

☐ 1103. Abandonment

Comment: Flowline test from well to treater. 0 psi prior to test.

0 min 18.1 psi
5 min 18.3 psi
10 min 17.7 psi
15 min 17.2 psi
0 psi after test
Digital gauge used.

Corrective Action:

Date:

#1 Type: Well Site

of Lines

Flowline Description

Flowline Type: Well Site

Size: 2"

Material: Carbon Steel

Variance:

Age:

Contents:

Integrity Summary

Failures:

Spills:

Repairs Made:

Coatings:

H2S:

Cathodic Protection:

Pressure Testing

Witnessed: Yes

Test Result: Pass

Charted: Yes

COGCC Rules(check all that apply)

☐ 1101. Installation and Reclamation

☒ 1102. Operations, Maintenance, and Repair

☐ 1103. Abandonment

Comment: Flowline test from well to treater. 0 psi prior to test.

0 min 18.1 psi
5 min 18.3 psi
10 min 17.7 psi
15 min 17.2 psi
0 psi after test
Digital gauge used.

Corrective Action:		Date:	
#2	Type: Sales Line	of Lines	
<u>Flowline Description</u>			
Flowline Type: <u>Sales Line</u>		Size: <u>2"</u>	Material: <u>Carbon Steel</u>
Variance:		Age:	Contents:
<u>Integrity Summary</u>			
Failures:		Spills:	Repairs Made:
Coatings:		H2S:	Cathodic Protection:
<u>Pressure Testing</u>			
Witnessed: <u>Yes</u>		Test Result: <u>Pass</u>	Charted: <u>Yes</u>
<u>COGCC Rules(check all that apply)</u>			
<input type="checkbox"/> 1101. Installation and Reclamation <input checked="" type="checkbox"/> 1102. Operations, Maintenance, and Repair <input type="checkbox"/> 1103. Abandonment			
Comment: <u>Flowline test from treater to GMR. 0 psi prior to test.</u> 0 min 23.2 psi 5 min 22.7 psi 10 min 22.3 psi 15 min 21.9 psi 0 psi after test Digital gauge used.			
Corrective Action:		Date:	
#2	Type: Sales Line	of Lines	
<u>Flowline Description</u>			
Flowline Type: <u>Sales Line</u>		Size: <u>2"</u>	Material: <u>Carbon Steel</u>
Variance:		Age:	Contents:
<u>Integrity Summary</u>			
Failures:		Spills:	Repairs Made:
Coatings:		H2S:	Cathodic Protection:
<u>Pressure Testing</u>			
Witnessed: <u>Yes</u>		Test Result: <u>Pass</u>	Charted: <u>Yes</u>
<u>COGCC Rules(check all that apply)</u>			
<input type="checkbox"/> 1101. Installation and Reclamation <input checked="" type="checkbox"/> 1102. Operations, Maintenance, and Repair <input type="checkbox"/> 1103. Abandonment			
Comment: <u>Flowline test from treater to GMR. 0 psi prior to test.</u> 0 min 23.2 psi 5 min 22.7 psi 10 min 22.3 psi 15 min 21.9 psi 0 psi after test Digital gauge used.			
Corrective Action:		Date:	
#3	Type: Dump Line	of Lines	
<u>Flowline Description</u>			
Flowline Type: <u>Dump Line</u>		Size: <u>2"</u>	Material: <u>Carbon Steel</u>
Variance:		Age:	Contents:
<u>Integrity Summary</u>			
Failures:		Spills:	Repairs Made:

Coatings:

H2S:

Cathodic Protection:

Pressure TestingWitnessed: YesTest Result: PassCharted: YesCOGCC Rules(check all that apply)☐ 1101. Installation and Reclamation☒ 1102. Operations, Maintenance, and Repair☐ 1103. AbandonmentComment: Flowline test from treater to hot oil line. 0 psi prior to test.

0 min 20.2 psi

5 min 19.9 psi

10 min 19.8 psi

15 min 19.7 psi

0 psi after test

Digital gauge used.

Corrective Action:

Date:

#3 Type: Dump Line

of Lines

Flowline DescriptionFlowline Type: Dump LineSize: 2"Material: Carbon Steel

Variance:

Age:

Contents:

Integrity Summary

Failures:

Spills:

Repairs Made:

Coatings:

H2S:

Cathodic Protection:

Pressure TestingWitnessed: YesTest Result: PassCharted: YesCOGCC Rules(check all that apply)☐ 1101. Installation and Reclamation☒ 1102. Operations, Maintenance, and Repair☐ 1103. AbandonmentComment: Flowline test from treater to hot oil line. 0 psi prior to test.

0 min 20.2 psi

5 min 19.9 psi

10 min 19.8 psi

15 min 19.7 psi

0 psi after test

Digital gauge used.

Corrective Action:

Date:

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
401327946	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4186814
673715675	Petroshare Corporation Bruchez-UPRR 1 EI	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4186800