

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

06/22/2017

Submitted Date:

06/29/2017

Document Number:

673404725**FIELD INSPECTION FORM**

Loc ID 324668 Inspector Name: Waldron, Emily On-Site Inspection ☐ 2A Doc Num: _____

Operator Information:OGCC Operator Number: 10126Name of Operator: PARK ENERGY PETROLEUM LLCAddress: P O BOX 825City: WALDEN State: CO Zip: 80480**Status Summary:**☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**11 Number of Comments6 Number of Corrective Actions☒ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
dalton, dan	307-871-2007	dndal1@aol.com	owner operator
Neidel, Kris		kris.neidel@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
212359	WELL	PR	01/31/2008	OW	057-06252	DOWDELL 1	PR

General Comment:

LocationOverall Good: ☐**Signs/Marker:**

Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:	Sign not posted or information inaccurate on tanks or containers No label on green insulated tank.		
Corrective Action:	Install sign to comply with Rule 210.d.	Date:	07/28/2017
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment:	307-871-2007	
Corrective Action:		Date: _____

Good Housekeeping:

Type	STORAGE OF SUPL		
Comment:	Unused equipment stored between tank battery and wellhead.		
Corrective Action:	Comply with Rule 603.f using the Rule 603.f guidance document for further details.	Date:	09/29/2017

Overall Good: ☐**Spills:**

Type	Area	Volume		
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In Containment: No

Comment: ☐ Multiple Spills and Releases?**Fencing/:**

Type	PIT		
Comment:			
Corrective Action:		Date:	
Type	TANK BATTERY		
Comment:			
Corrective Action:		Date:	

Equipment:

Type: Bird Protectors	#		corrective date
Comment:			
Corrective Action:		Date:	
Type: Flow Line	#		

Comment:	1 unused 3" steel riser at 40.69658, -106.53848, 1 unused 3" and 1 unused 2" steel riser in pits, 1 unused 3" steel riser at separators, 2 unused 3" steel risers at unlabeled tank, and 1 unused 2" steel riser at wellhead not marked for abandonment or locked out tagged out. NTO Phase 1, Part 2: Any existing flowline or pipeline riser not in use must be clearly marked using fluorescent paint, have all operating valves removed and be capped (locked out/tagged out, bull plugged, or blind flange) until it can be cut-off below grade and sealed pursuant to Rule 1103 and the statewide Flowline NTO.		Date:	
Corrective Action:	Comply with Phase I-Part 2 of the May 2, 2107 Flowline NTO.		Date:	05/30/2017
Type: Vertical Heated Separator	# 2			
Comment:	40.69651, -106.53818			
Corrective Action:			Date:	
Type: Flow Line	#			
Comment:	IN USE: 1 - 3" steel riser at tank battery 2 - 2" steel risers locked out tagged out at separators 1 - 3" steel riser locked out tagged out at wellhead 1 - 2" riser at wellhead			
Corrective Action:			Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
	1		STEEL AST		40.696560,-106.538570
Comment:					
Corrective Action:	Date:				

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Comment:	No berm.			
Corrective Action:	Repair or install berms or other secondary containment devices per Rule 605.a.(4).			
				Date: 07/28/2017

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	2	400 BBLS	STEEL AST		40.696260,-106.538710
Comment:					
Corrective Action:	Date:				

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance

Earth	Adequate			Adequate	
Comment:					
Corrective Action:					Date:

Venting:

Yes/No	NO		
Comment:			
Corrective Action:			Date:

Flaring:

Type			
Comment:			
Corrective Action:			Date:

Inspected FacilitiesFacility ID: 212359 Type: WELL API Number: 057-06252 Status: PR Insp. Status: PR**Producing Well**

Comment:

Corrective Action:

Date:

Idle WellPurpose: ☐ Shut In☐ Temporarily Abandoned

Reminder:

Comment:

Review of monthly operations records indicate operator is delinquent in submitting monthly operations reports

Corrective Action:

Submit required Form 7(s) to COGCC

Date: 07/28/2017

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment: No apparent soil migration; erosion or soil movement.

Corrective Action:

Date: _____

Pits: ☐ NO SURFACE INDICATION OF PIT

Type:	Lined:	Pit ID:	Lat:	Long:
Reference Point: _____	Other: _____	Length: _____	Width: _____	

Lining:

Liner Type: _____ Liner Condition: _____

Comment:

Corrective Action

Date: c

Fencing:

Fencing Type: _____ Fencing Condition: _____

Comment:

Corrective Action

Date:

Netting:

Netting Type: _____ Netting Condition: _____

Comment:

Corrective Action

Date:

Anchor Trench Present: _____ Oil Accumulation: _____ 2+ feet Freeboard: _____

Comment: 2 pits present on location. GPS taken standing between pits is 40.69681, -106.53853. Neither pit permitted. Unused risers present. No pit permit on file for either pit.

Corrective Action

Submit an eForm 15 Pit Report to update COGCC records with current information.

Date:

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
401327797	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4186557
673404750	Inspection Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4186551