

**FORM
INSP**

Rev
X/15

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

06/28/2017

Submitted Date:

07/03/2017

Document Number:

674603419

FIELD INSPECTION FORM

Loc ID _____ Inspector Name: Maclaren, Joe On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 47121
 Name of Operator: KERR MCGEE GATHERING LLC
 Address: PO BOX 173779
 City: DENVER State: CO Zip: 80217

Findings:

- 3 Number of Comments
- 0 Number of Corrective Actions
- Corrective Action Response Requested

Contact Information:

Contact Name	Phone	Email	Comment
Schlagenhauf, Mark		mark.schlagenhauf@state.co.us	
Canfield, Chris		chris.canfield@state.co.us	
,		cogccinspections@anadarko.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
451227	SPILL OR RELEASE	AC	06/26/2017		-	38-0000-5149-8" Gathering Line	EG

General Comment:

Engineering Integrity Inspection performed on June 28th, 2017 in response to initial form 19 spill report Doc #401318211 received by COGCC on 06/26/2017 that outlines: The 38-0000-5149-8" gathering line failed, releasing approximately 1 barrel of condensate outside of containment. Vacuum trucks were deployed to commence initial cleanup activities. Excavation activities are ongoing. Details of observations made during this field inspection are available in the comment section of this report. Photo's uploaded and can be accessed via link(s) at the end of this report.

Inspected FacilitiesFacility ID: 451227 Type: SPILL OR API Number: - Status: AC Insp. Status: EG**COGCC Comments**

Comment	User	Date
COGCC Inspector met with the Anadarko contract pipeline inspection personnel with Platte River Inspection Services and discussed details of the 8" natural gas pipeline failure resulting in the release of condensate. It appears that a poly pipe fusion near the poly to carbon steel reducer/ transition along this pipeline was stressed and failed. The pipeline integrity was comprimised due to a bad poly fusion weld and insufficiently supported/ bedded pipe underneath the driveway section of ROW; stress over time resulted in a crack at a fusion weld. The pipeline is currently being repaired; using new 2" & 8" carbon steel pipe/ materials installed under/ across the driveway. The carbon steel pipeline transitions to 8" (orange/ historical) poly pipe on the south side of the driveway. The connection/ transition is being completed with an 8" electro-fusion coupler (as shown in photo's).	maclarej	07/03/2017
Note: Please document the findings of root cause of failiure evaluation, measures taken to prevent the problem from reoccurring and description of pipeline repairs completed on the COGCC supplemental form 19; Confirm integrity of all repairs completed (prior to re-instating pipeline to service).	maclarej	07/03/2017

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
674603432	Area where condensate release occured/ spill socks	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4188945
674603433	View of pipe repair in excavation	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4188946
674603434	View of repair being completed under driveway	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4188947
674603435	Failed coupler/ fusion weld resulting in release	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4188948