

FORM
INSPRev
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State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

06/29/2017

Submitted Date:

07/03/2017

Document Number:

674603424

FIELD INSPECTION FORM

Loc ID 319608 Inspector Name: Maclaren, Joe On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
 FOLLOW UP INSPECTION REQUIRED
 NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 47120
 Name of Operator: KERR MCGEE OIL & GAS ONSHORE LP
 Address: P O BOX 173779
 City: DENVER State: CO Zip: 80217-

Findings:

- 3 Number of Comments
0 Number of Corrective Actions
 Corrective Action Response Requested

Contact Information:

Contact Name	Phone	Email	Comment
,		cogccinspections@anadarko.com	
Schlagenhauf, Mark		mark.schlagenhauf@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
243766	WELL	PR	09/14/2005	OW	123-11558	HALLER 1	EG

General Comment:

Engineering Integrity Inspection performed on June 29th, 2017 in response to initial form 19 spill report Doc #401317042 received by COGCC on 06/23/2017 that outlines: During abandonment activities at the Haller #1 tank battery, soil with historical petroleum hydrocarbon impacts was encountered beneath the produced water sump. The volume of the release is unknown. Details of observations made during this field inspection are available in the comment section of this report. Photo's uploaded and can be accessed via link(s) at the end of this report.

Inspected Facilities

Facility ID: 243766 Type: WELL API Number: 123-11558 Status: PR Insp. Status: EG

Flowline

#1	Type:	of Lines
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Flowline Description

Flowline Type: _____ Size: _____ Material: _____
 Variance: _____ Age: _____ Contents: _____

Integrity Summary

Failures: _____ Spills: _____ Repairs Made: _____
 Coatings: _____ H2S: _____ Cathodic Protection: _____

Pressure Testing

Witnessed: _____ Test Result: _____ Charted: _____

COGCC Rules(check all that apply)

1101. Installation and Reclamation 1102. Operations, Maintenance, and Repair 1103. Abandonment

Comment: There were no Anadarko employees or contract personnel on site; It appears as though the site remediation work has been completed. No flowline risers were observed during this field inspection.

Corrective Action: _____

Date: _____

COGCC Comments

Comment	User	Date
<p>COGCC Rule 1103. ABANDONMENT Each pipeline abandoned in place shall be disconnected from all sources and supplies of natural gas and petroleum, purged of liquid hydrocarbons, depleted to atmospheric pressure, and cut off three (3) feet below ground surface, or the depth of the pipeline, whichever is less and sealed at the ends. This requirement shall also apply to compressor or gas plant feeder pipelines upon decommissioning or closure of a portion or all of a compressor station or gas plant. Notice of such abandonment shall be filed with the Commission and with the local governmental designee or local government jurisdiction.</p>	maclarej	07/03/2017

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
674603426	Well pad post excavation and remediation	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4188718
674603427	View to south from PA wellhead; adjacent facility	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4188719