

State of Colorado Oil and Gas Conservation Commission

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Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

401329906

Date Received:

07/02/2017

Spill report taken by:

Spill/Release Point ID:

SPILL/RELEASE REPORT (INITIAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Refer to COGCC Rule 906.b. for reporting requirements of spills or releases of E&P Waste or produced fluids. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

OPERATOR INFORMATION

Name of Operator: <u>BURLINGTON RESOURCES OIL & GAS LP</u>	Operator No: <u>26580</u>	Phone Numbers
Address: <u>PO BOX 4289</u>		Phone: <u>(701) 300-2381</u>
City: <u>FARMINGTON</u>	State: <u>NM</u>	Zip: <u>87499</u>
Contact Person: <u>Jennifer Dixon</u>		Mobile: <u>()</u>
		Email: <u>jennifer.a.dixon@conocophillips.com</u>

INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 401329906

Initial Report Date: 07/01/2017 Date of Discovery: 07/01/2017 Spill Type: Recent Spill

Spill/Release Point Location:

Location of Spill/Release: QTRQTR SESE SEC 4 TWP 4S RNG 64W MERIDIAN 6

Latitude: 39.726694 Longitude: -104.547081

Municipality (if within municipal boundaries): _____ County: ARAPAHOE

Reference Location:

Facility Type: WELL PAD ☒ Facility/Location ID No 442643
☐ No Existing Facility or Location ID No.
☐ Well API No. (Only if the reference facility is well) 05- -

Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? No

Secondary containment, including walls & floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.

Were Five (5) barrels or more spilled? Yes

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): 0

Estimated Condensate Spill Volume(bbl): 0

Estimated Flow Back Fluid Spill Volume(bbl): 0

Estimated Produced Water Spill Volume(bbl): 0

Estimated Other E&P Waste Spill Volume(bbl): 0

Estimated Drilling Fluid Spill Volume(bbl): >=5 and <100

Specify: _____

Land Use:

Current Land Use: NON-CROP LAND Other(Specify): _____

Weather Condition: Clear

Surface Owner: FEE Other(Specify): B&D Land

Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State ☐ Residence/Occupied Structure ☐ Livestock ☐ Public Byway ☐ Surface Water Supply Area ☐

As defined in COGCC 100-Series Rules

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

While drilling, the shaker screens blinded off with clay cuttings overloading the shaker, resulting in excessive fluid / cuttings build; causing the fluid to return through the possum belly overflow. Resulting in 8.32 barrels of Oil Base Mud to containment. The release was immediately cleaned up and properly disposed of. All required COP and State Agencies were notified.

List Agencies and Other Parties Notified:

OTHER NOTIFICATIONS

<u>Date</u>	<u>Agency/Party</u>	<u>Contact</u>	<u>Phone</u>	<u>Response</u>
7/1/2017	Araphahoe County LGD	Diane Kocis	720-425-0422	

OPERATOR COMMENTS:

Verbal notice given on 7/1/17 to COGCC Inspector

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: _____ Print Name: Jennifer Dixon

Title: Regulatory Coordinator Date: 07/02/2017 Email: jennifer.a.dixon@conocophillips.com

COA Type

Description

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Attachment Check List

Att Doc Num

Name

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Total Attach: 0 Files

General Comments

User Group

Comment

Comment Date

		Stamp Upon Approval
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Total: 0 comment(s)