

**FORM
INSP**

Rev
X/15

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

06/22/2017

Submitted Date:

06/23/2017

Document Number:

673504511

FIELD INSPECTION FORM

Loc ID 319841 Inspector Name: COSTA, RYAN On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 27635
 Name of Operator: ENERGY SEARCH CO ADBA ENERGY SEARCH CO
 Address: PO BOX 1896
 City: EDWARDS State: CO Zip: 81632

Findings:

- 6 Number of Comments
- 3 Number of Corrective Actions
- Corrective Action Response Requested

Contact Information:

Contact Name	Phone	Email	Comment
Andrews, Dave		david.andrews@state.co.us	
ROBUCK, BRETT		rpllc@msn.com	
ROBUCK, DON E		don_robuck@msn.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
201542	WELL	PA	09/22/2016	OW	001-06945	GINTHER 1	RI

General Comment:

2017 Flowline NTO Inspection 1000' Buffer.
 Well was plugged 9/22/2016.
 This is also a Reclamation Inspection for PA Well API#001-06945.

Location

Overall Good:

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Overall Good:

Spills:				
Type	Area	Volume		

In Containment: No

Comment:

Multiple Spills and Releases?

Equipment:

Type	Area	Volume	corrective date
Type: Flow Line	# 1		
Comment:	Comply with the 1004 a. reclamation rules to remove, all debris, abandoned gathering line risers, and flowline risers, and equipment within three months of plugging the associated facility. All work should have been conducted by 12/22/2016. Operator must now at a minimum abide by the May 2, 2017 Flowline or Pipeline NTO. Photos and/or GPS of the various gathering line risers, and flowline risers are attached.		
Corrective Action:	All Risers/ Flowlines/ Pipelines must abide by the phase II of the May 2, 2017 Flowline NTO. Respond when corrective action is complete with date completed and photos attached to an FIRR response to CA. Make sure to identify both endpoints of all riser Risers/ Flowlines/ Pipelines.		Date: <u>06/30/2017</u>

Type: Flow Line	# 1		
Comment:	Comply with the 1004 a. reclamation rules to remove, all debris, abandoned gathering line risers, and flowline risers, and equipment within three months of plugging the associated facility. All work should have been conducted by 12/22/2016. Operator must now at a minimum abide by the May 2, 2017 Flowline or Pipeline NTO. Photos and/or GPS of the various Risers/ Flowlines/ Pipelines are attached.		
Corrective Action:	All Risers/ Flowlines/ Pipelines must abide by the Phase I of the May 2, 2017 Flowline NTO. Respond when corrective action is complete with date completed and photos attached to an FIRR response to CA. Make sure to identify both endpoints of all Risers/ Flowlines/ Pipelines.		Date: <u>05/31/2017</u>

Venting:

Yes/No		
Comment:		
Corrective Action:		Date:

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1002 SITE PREPARATION AND STABILIZATION

1002a. FENCING _____

Comment _____

Corrective Action _____

Date _____

1002b. SOIL REMOVAL AND SEGREGATION _____

Comment _____

Corrective Action _____

Date _____

1002c. PROTECTION OF SOILS _____

Comment _____

Corrective Action _____

Date _____

1002E. SURFACE DISTURBANCE MINIMIZATION _____

Comment _____

Corrective Action _____

Date _____

1003a. Waste and Debris removed? _____

Comment _____

Corrective Action _____

Date _____

Unused or unneeded equipment onsite? _____

Comment _____

Corrective Action _____

Date _____

Pit, cellars, rat holes and other bores closed? _____

Comment _____

Corrective Action _____

Date _____

Guy line anchors marked? _____

Comment _____

Corrective Action _____

Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____
 1003c. Compacted areas have been cross ripped? _____
 1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____
 Cuttings management: _____
 1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____
 Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003e. INTERIM VEGETATION TRANSECT
 TRANSECT RESULTS OF DISTURBED AREA% _____
 TRANSECT RESULTS OF REFERENCE AREA% _____
 TOTAL % OF DESIRABLE VEGETATION COVER _____
 VEGETATIVE COVER _____

1003 f. Weeds Noxious weeds? _____

Comment

Corrective Action

Date _____

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment:

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed **Fail** No disturbance /Location never built _____

Access Roads Regraded **Fail** Contoured **Fail** Culverts removed _____

Gravel removed **Fail**

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured **Fail**

Compaction alleviation **Fail** Dust and erosion control **Fail**

Non cropland: Revegetated 80% **Fail** Cropland: perennial forage _____

Weeds present **Fail** Subsidence _____

1004.d. FINAL VEGETATION TRANSECT
 TRANSECT RESULTS OF DISTURBED AREA% _____
 TRANSECT RESULTS OF REFERENCE AREA% _____
 TOTAL % OF DESIRABLE VEGETATION COVER _____
 VEGETATIVE COVER _____

Comment:

	<p>The access road remains to the well site and the location has not been reclaimed. There is a 3" pipe sticking 3' out of the ground at the center of the location. There is wooden timbers, gravel, cement and fencing debris that remains. There is an area of oil stained soils approxiamtely 4'x1' in size. There are noxious weeds throughout the location. A tank battery site to the the northwest of the well site may be associated with this well. There was no equipment found at the tank battery site however, the site has not been reclaimed. See attached Photos</p>	
Corrective Action:	<p>Comply with the 1004 Reclamation Rules. Remove all equipment, gravel, and debris. Recontour the location, tank battery site, and access road. Decompact soils by cross ripping to a minimum depth of 18 inches. Stabilize the disturbed soils with a certified weed free mulch or equivalent method until vegetation establishes. Perform noxious weed control.</p>	Date 07/21/2017
<p>Overall Final Reclamation Fail Well Release on Active Location <input type="checkbox"/> Multi-Well Location <input type="checkbox"/></p>		

COGCC Comments

Comment	User	Date
Establish vegetation with total perennial, non-invasive uniform plant cover of at least eighty (80) percent of pre-disturbance or reference area levels. Use a seed mixture requested by the surface owner, or a mixture prescribed by the local county NRCS. Ensure erosion controls are implemented to stabilize the seeded soil, and continue to monitor and manage this site until Final Reclamation has passed.	CostaR	06/23/2017
Seeding of the disturbed area will need to be performed at the appropriate seeding season but no later than November 15, 2017.	CostaR	06/23/2017

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
401317206	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4178886
673504512	Inspection photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4178884