

**FORM
INSP**Rev
X/15

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

06/21/2017

Submitted Date:

06/21/2017

Document Number:

687900076**FIELD INSPECTION FORM**

Loc ID 334396 Inspector Name: DURAN, JOHN On-Site Inspection ☐ 2A Doc Num: _____

Operator Information:OGCC Operator Number: 10084Name of Operator: PIONEER NATURAL RESOURCES USA INCAddress: 5205 N O'CONNOR BLVD STE 200City: IRVING State: TX Zip: 75039**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
☐ FOLLOW UP INSPECTION REQUIRED
☒ NO FOLLOW UP INSPECTION REQUIRED

Findings:4 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
Schlagenhauf, Mark		mark.schlagenhauf@state.co.us	
Distribution, Pioneer	972-444-9001	COGCC.Inspections@pxd.com	All Inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
298094	WELL	PR	03/17/2014	GW	071-09654	BARNDOR 24-13	PR
298095	WELL	AL	06/28/2011	LO	071-09655	BARNDOR 24-13TR	AL

General Comment:

2017 Flowline NTO Inspection
 Shadowing Operator Pressure Testing Team
 Pioneer Team : Vince Santisteven, Vince Santisteven Jr. and John Gonzales

LocationOverall Good: ☒**Signs/Marker:**

Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment:

Corrective Action: Date:

Overall Good: ☒**Spills:**

Type	Area	Volume		
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In Containment: No

Comment: ☐ Multiple Spills and Releases?**Equipment:**

Type: Flow Line	# 1		corrective date
Comment:	IN USE : 1 - 2" carbon steel Fuel/Gas riser at separator (37.25277/-104.94730).		
Corrective Action:		Date:	

Venting:

Yes/No			
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities

Facility ID: 298094 Type: WELL API Number: 071-09654 Status: PR Insp. Status: PR

Flowline

#1	Type: Well Site	1 of Lines
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Flowline Description

Flowline Type: Well Site Size: 2" Material: Carbon Steel
 Variance: No Age: 5-10 Yrs Contents: Natural Gas

Integrity Summary

Failures: Spills: No Repairs Made: No
 Coatings: Yes External H2S: No Cathodic Protection: No

Pressure Testing

Witnessed: Yes Test Result: Pass Charted: Yes

COGCC Rules(check all that apply)

☐ 1101. Installation and Reclamation ☒ 1102. Operations, Maintenance, and Repair ☐ 1103. Abandonment

Comment: No physical chart in the field, but Pioneer used a Manifold Pressure Transducer : GP:50, Model #311ZCPZ2FNDR4, Serial #183317, Pressure Range : 0 - 100 psig (Records pressure in the field). Manifold also has liquid guage : 0 - 100 psig. Time : 12:58 pm, P=27 psig, Time : 1:13 pm, P=27 psig.

Corrective Action:

Date:

Facility ID: 298095 Type: WELL API Number: 071-09655 Status: AL Insp. Status: AL

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Gravel	Pass			

Comment: Corrective Action: Date: **Pits:** ☒ NO SURFACE INDICATION OF PIT**Attached Documents**You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
401315416	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4176930