

**FORM
INSP**

Rev
X/15

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

06/21/2017

Submitted Date:

06/21/2017

Document Number:

687900073

FIELD INSPECTION FORM

Loc ID 311944 Inspector Name: DURAN, JOHN On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 10084
Name of Operator: PIONEER NATURAL RESOURCES USA INC
Address: 5205 N O'CONNOR BLVD STE 200
City: IRVING State: TX Zip: 75039

Findings:

- 5 Number of Comments
- 0 Number of Corrective Actions
- Corrective Action Response Requested

Contact Information:

| Contact Name | Phone | Email | Comment |
|-----------------------|--------------|-------------------------------|---------------------------------|
| Distribution, Pioneer | 972-444-9001 | COGCC.Inspections@pxd.com | All Inspections |
| Schlagenhauf, Mark | | mark.schlagenhauf@state.co.us | |

Inspected Facilities:

| Facility ID | Type | Status | Status Date | Well Class | API Num | Facility Name | Insp Status |
|-------------|------|--------|-------------|------------|-----------|---------------|-------------|
| 286685 | WELL | PR | 09/12/2006 | GW | 071-08974 | Trebor 32-5R | PR |

General Comment:

2017 Flowline NTO Inspection
Shadowing Operator Pressure Testing Team
Pioneer Team : Zeke Sanchez, Vince Santisteven, Vince Santisteven Jr. and John Gonzales

Location

Overall Good:

Signs/Marker:

| | | | |
|--------------------|---------------|--|-------|
| | Type WELLHEAD | | |
| Comment: | | | |
| Corrective Action: | | | Date: |

Emergency Contact Number:

| | | | |
|--------------------|--|--|-------------|
| Comment: | | | |
| Corrective Action: | | | Date: _____ |

Overall Good:

Spills:

| Type | Area | Volume | | | |
|------|------|--------|--|--|--|
| | | | | | |

In Containment: No

Comment:

Multiple Spills and Releases?

Equipment:

| | | | | |
|--------------------|---------------------------------------------------------------------------------|--|-------|-----------------|
| | | | | corrective date |
| Type: Flow Line | # 1 | | | |
| Comment: | IN USE : 1 - 3" carbon steel Fuel/Gas riser at separator (37.20145/-104.90697). | | | |
| Corrective Action: | | | Date: | |

Venting:

| | | | |
|--------------------|--|--|-------|
| Yes/No | | | |
| Comment: | | | |
| Corrective Action: | | | Date: |

Flaring:

| | | | |
|--------------------|--|--|-------|
| Type | | | |
| Comment: | | | |
| Corrective Action: | | | Date: |

Inspected Facilities

Facility ID: 286685 Type: WELL API Number: 071-08974 Status: PR Insp. Status: PR

Flowline

| | | |
|----|-----------------|------------|
| #1 | Type: Well Site | 1 of Lines |
|----|-----------------|------------|

Flowline Description

Flowline Type: Well Site Size: 3" Material: Carbon Steel
 Variance: No Age: 10-15 Yrs Contents: Natural Gas

Integrity Summary

Failures: Spills: No Repairs Made: No
 Coatings: Yes External H2S: No Cathodic Protection: No

Pressure Testing

Witnessed: Yes Test Result: Pass Charted: Yes

COGCC Rules(check all that apply)

1101. Installation and Reclamation 1102. Operations, Maintenance, and Repair 1103. Abandonment

Comment: No physical chart in the field, but Pioneer used a Manifold Pressure Transducer : GP:50, Model# 311ZCPZ2FNDR4, Serial # 183317, Pressure Range 0 -100 psig (Records Pressure in the field). Manifold also has liquid guage : 0 - 100 psig. Time : 10:07 am, P=41 psig, Time : 10:22 am, P=41 psig.

Corrective Action:

Date:

Reclamation - Storm Water - Pit

Storm Water:

| | | | | | | |
|------------------|-----------------|-------------------------|-----------------------|---------------|--------------------------|---------|
| Loc Erosion BMPs | BMP Maintenance | Lease Road Erosion BMPs | Lease BMP Maintenance | Chemical BMPs | Chemical BMP Maintenance | Comment |
| Gravel | Pass | Gravel | Pass | | | |

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

Type: Produced Water Lined: NO Pit ID: Lat: Long:

Reference Point: _____ Other: _____ Length: _____ Width: _____

Lining:

Liner Type: Liner Condition:

Comment:

Corrective Action

Date: c

Fencing:

Fencing Type: Livestock Fencing Condition: Adequate

Comment:

Corrective Action

Date:

Netting:

Netting Type: Netting Condition:

Comment:

Corrective Action

Date:

Anchor Trench Present: Oil Accumulation: NO 2+ feet Freeboard: YES

Comment: 30' x 70' shared with Trebor 32-5V

Corrective Action

Date:

| | | |
|-------------|-----------------|----------|
| Monitoring: | Monitoring Type | Comment` |
| | Chain | |

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

| Document Num | Description | URL |
|--------------|----------------------|---------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| 401315413 | INSPECTION SUBMITTED | http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4176927 |