

**FORM  
INSP**Rev  
X/15

# State of Colorado

## Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

06/15/2017

Submitted Date:

06/22/2017

Document Number:

675103681**FIELD INSPECTION FORM**

Loc ID 335723 Inspector Name: GRANAHAN, KYLE On-Site Inspection ☐ 2A Doc Num: \_\_\_\_\_

**Operator Information:**OGCC Operator Number: 100185Name of Operator: ENCANA OIL & GAS (USA) INCAddress: 370 17TH ST STE 1700City: DENVER State: CO Zip: 80202-**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION  
☐ FOLLOW UP INSPECTION REQUIRED  
☒ NO FOLLOW UP INSPECTION REQUIRED

**Findings:**6 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
Foutz, Tyson	505-320-6275	tfoutz@utahgascorp.com	<a href="#">All inspections</a>
Hale, Steve	970-290-2912	shale@utahgascorp.com	

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
256821	WELL	PR	03/19/2001	GW	103-10004	LOWER HORSE DRAW 2183X	EG

**General Comment:**

2017 Flowline NTO inspection 1000' buffer  
 Shadowing Operator Pressure Testing Team

**Location**Overall Good: ☒**Signs/Marker:**

Type	WELLHEAD		
Comment:	Present/complete		
Corrective Action:		Date:	

**Emergency Contact Number:**

Comment:

Corrective Action:  Date:

Overall Good: ☒**Spills:**

Type	Area	Volume		
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In Containment: No

Comment: ☐ Multiple Spills and Releases?**Equipment:**

Type: Flow Line	#		corrective date
Comment:	IN USE; 1-2" steel riser from well to gas meter.		
Corrective Action:		Date:	

**Venting:**

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

**Flaring:**

Type		
Comment:		
Corrective Action:		Date:

**Inspected Facilities**Facility ID: 256821 Type: WELL API Number: 103-10004 Status: PR Insp. Status: EG**Producing Well**Comment: IN USE; 1-2" steel riser from well to gas meter.

Corrective Action:

Date:

**Flowline**

#1 Type: Well Site

of Lines

Flowline DescriptionFlowline Type: Well SiteSize: 2"Material: Carbon Steel

Variance:

Age:

Contents: Natural GasIntegrity Summary

Failures:

Spills:

Repairs Made:

Coatings:

H2S:

Cathodic Protection:

Pressure TestingWitnessed: YesTest Result: PassCharted: NoCOGCC Rules(check all that apply)☐ 1101. Installation and Reclamation☒ 1102. Operations, Maintenance, and Repair☐ 1103. AbandonmentComment: Test start pressure 24 psi, 5 min - 24 psi, 10 min - 24 psi, 15 min - 24 psi.

Corrective Action:

Date:

**Attached Documents**You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
401316673	INSPECTION SUBMITTED	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4178142">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4178142</a>