

FORM  
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## State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

06/27/2017

Submitted Date:

06/28/2017

Document Number:

674005423

### FIELD INSPECTION FORM

Loc ID 440858 Inspector Name: Carlile, Craig On-Site Inspection  2A Doc Num: \_\_\_\_\_

**Status Summary:**

- THIS IS A FOLLOW UP INSPECTION  
 FOLLOW UP INSPECTION REQUIRED  
 NO FOLLOW UP INSPECTION REQUIRED

**Operator Information:**

OGCC Operator Number: 10110  
 Name of Operator: GREAT WESTERN OPERATING COMPANY LLC  
 Address: 1801 BROADWAY #500  
 City: DENVER State: CO Zip: 80202

**Findings:**

- 5 Number of Comments  
0 Number of Corrective Actions  
 Corrective Action Response Requested

**Contact Information:**

Contact Name	Phone	Email	Comment
		cogccinspections@gwogco.com	<a href="#">All Inspections</a>

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
442109	WELL	DG	03/22/2017	LO	123-41675	Simpson FD 16-379HN	DG
442110	WELL	DG	03/25/2017	LO	123-41676	SIMPSON FD 16-342HNX	DG
442122	WELL	DG	03/25/2017	LO	123-41688	Simpson FD 16-302HN	DG
442123	WELL	DG	03/27/2017	LO	123-41689	Simpson FD 16-299HNX	DG
449252	WELL	DG	03/24/2017		123-44218	Simpson FD 16-379HC	DG
449253	WELL	DG	03/20/2017		123-44219	Simpson FD 16-382HN	DG
449254	WELL	DG	03/23/2017		123-44220	Simpson FD 16-339HN	DG
449255	WELL	DG	03/26/2017		123-44221	Simpson FD 16-302HC	DG

**General Comment:**

**Location**

Overall Good:

**Signs/Marker:**

Type	WELLHEAD		
Comment:	Rig Signage		
Corrective Action:		Date:	

**Emergency Contact Number:**

Comment:

Corrective Action:  Date: \_\_\_\_\_

Overall Good:

**Spills:**

Type	Area	Volume		
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In Containment: No

Comment:

Multiple Spills and Releases?

**Fencing/:**

Type	OTHER		
Comment:	Sound walls on three sides. Earth berm on north side.		
Corrective Action:		Date:	

**Equipment:**

Type:	#		corrective date
Comment:			
Corrective Action:		Date:	

**Venting:**

Yes/No			
Comment:			
Corrective Action:		Date:	

**Flaring:**

Type			
Comment:			
Corrective Action:		Date:	

**Inspected Facilities**

Facility ID: <u>442109</u>	Type: <u>WELL</u>	API Number: <u>123-41675</u>	Status: <u>DG</u>	Insp. Status: <u>DG</u>
Facility ID: <u>442110</u>	Type: <u>WELL</u>	API Number: <u>123-41676</u>	Status: <u>DG</u>	Insp. Status: <u>DG</u>
Facility ID: <u>442122</u>	Type: <u>WELL</u>	API Number: <u>123-41688</u>	Status: <u>DG</u>	Insp. Status: <u>DG</u>
Facility ID: <u>442123</u>	Type: <u>WELL</u>	API Number: <u>123-41689</u>	Status: <u>DG</u>	Insp. Status: <u>DG</u>
Facility ID: <u>449252</u>	Type: <u>WELL</u>	API Number: <u>123-44218</u>	Status: <u>DG</u>	Insp. Status: <u>DG</u>

**Complaint**

Comment:	<u>Inspection conducted in response to noise complaint. Wind conditions exceeded limits for sound test at time of inspection.</u>		
Corrective Action:		Date:	

**Well Drilling**

**Rig:** Rig Name: Precision 560 Pusher/Rig Manager: \_\_\_\_\_  
 Permit Posted: Yes Access Sign: Yes

**Well Control Equipment:**

Pipe Ram: YES Blind Ram: YES Hydril Type: \_\_\_\_\_  
 Pressure Test BOP: Pass Test Pressure PSI: 5000 Safety Plan: YES

**Drill Fluids**

**Management:**

Lined Pit: \_\_\_\_\_ Unlined Pit: \_\_\_\_\_ Closed Loop: YES Semi-Closed Loop: \_\_\_\_\_  
 Multi-Well: \_\_\_\_\_ Disposal Location: Waste management  
 Comment: \_\_\_\_\_  
 Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

Facility ID: <u>449253</u>	Type: <u>WELL</u>	API Number: <u>123-44219</u>	Status: <u>DG</u>	Insp. Status: <u>DG</u>
Facility ID: <u>449254</u>	Type: <u>WELL</u>	API Number: <u>123-44220</u>	Status: <u>DG</u>	Insp. Status: <u>DG</u>
Facility ID: <u>449255</u>	Type: <u>WELL</u>	API Number: <u>123-44221</u>	Status: <u>DG</u>	Insp. Status: <u>DG</u>

**COGCC Comments**

Comment	User	Date
<u>Inspection conducted in response to noise complaint, document number: 200443097. Too windy at time of inspection to conduct sound survey. Company representative on location: Brad Stevens Well currently being drilled was at 13000 ft progressing towards a total depth of 15360 ft. Verified BOP test, safety plan and TIW training. Form 2 A in company office and on drill floor.</u>	<u>carlilec</u>	<u>06/28/2017</u>

**Attached Documents**

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
674005424	Photos	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4183894">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4183894</a>