

**FORM  
INSP**Rev  
X/15**State of Colorado  
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

06/22/2017

Submitted Date:

06/27/2017

Document Number:

685303424**FIELD INSPECTION FORM**Loc ID 326123 Inspector Name: St John, William (Cal) On-Site Inspection ☐ 2A Doc Num: \_\_\_\_\_**Operator Information:**OGCC Operator Number: 10000Name of Operator: BP AMERICA PRODUCTION COMPANYAddress: 380 AIRPORT RDCity: DURANGO State: CO Zip: 81303**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED

**Findings:**18 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
Beebe, Sabre	970-375-7530	Sabre.Beebe@bp.com	<a href="#">SW Inspection Reports</a>
Inspections, All		SanJuanCOGCC@bp.com	<a href="#">SW Inspection Reports</a>

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
215910	WELL	PR	09/06/1994	GW	067-07515	SUTTON 32-6-16 1	PR

**General Comment:**[2017 Flowline NTO Inspection 1000' Buffer](#)[Shadowing Operator Identifying Team](#)[Shadowing Operator Pressure Testing Team](#)

**Location**

<b>Lease Road:</b>			
Type	Access		
comment:	Dirt and gravel two track road.		
Corrective Action		Date:	

Overall Good: ☐

<b>Signs/Marker:</b>			
Type	WELLHEAD		
Comment:	Stand alone framed sign located and entrance to location.		
Corrective Action:		Date:	

Emergency Contact Number:

Comment: Operator contact information posted on wellhead sign.

Corrective Action:

Date: \_\_\_\_\_

Overall Good: ☐

<b>Spills:</b>				
Type	Area	Volume		

In Containment: No

Comment:

☐ Multiple Spills and Releases?

<b>Equipment:</b>			corrective date
Type: Flow Line	# 1		
Comment:	Not in use - 2" steel water line stubbed up at separator that went to pit. Pit is gone and line cut below grade. Riser has been painted and tagged for removal. All points on location. 37.021288/-107.501329 from scout card.		
Corrective Action:		Date:	
Type: Flow Line	# 1		
Comment:	In use - 1" steel supply gas line from separator outlet to produced water tanks and water transfer pump. All points on location. 37.021288/-107.501329 from scout card.		
Corrective Action:		Date:	
Type: Flow Line	# 1		
Comment:	Not in use - 1" steel supply gas line from separator outlet (disconnected) to wellhead and domestic tap (tap removed and previously cut off below grade). Riser painted and tagged for removal. All points on location. 37.021288/-107.501329 from scout card.		
Corrective Action:		Date:	
Type: Ancillary equipment	# 1		
Comment:	Wellhead.		
Corrective Action:		Date:	
Type: Flow Line	# 1		
Comment:	In use - 3" steel line from wellhead to separator inlet. All points on location. 37.021288/-107.501329 from scout card.		
Corrective Action:		Date:	
Type: Flow Line	# 1		

Comment:	In use - 2" steel line from separator outlet to gas meter isolation valve. All points on location. 37.021288/-107.501329 from scout card.		
Corrective Action:		Date:	
<b><u>Venting:</u></b>			
Yes/No	NO		
Comment:			
Corrective Action:		Date:	
<b><u>Flaring:</u></b>			
Type			
Comment:			
Corrective Action:		Date:	

Inspected Facilities			
Facility ID: <u>215910</u>	Type: <u>WELL</u>	API Number: <u>067-07515</u>	Status: <u>PR</u> Insp. Status: <u>PR</u>
<b>Producing Well</b>			
Comment: <u>PR - Review of electronic well file reflects last reported production as April 2017.</u>			
Corrective Action:		Date:	
<b>Flowline</b>			
#1	Type: <u>Process Piping</u>	1 of Lines	
<u>Flowline Description</u> Flowline Type: <u>Process Piping</u> Size: <u>Other</u> Material: <u>Carbon Steel</u> Variance:      Age:      Contents: <u>Natural Gas</u>			
<u>Integrity Summary</u> Failures:      Spills:      Repairs Made: Coatings:      H2S:      Cathodic Protection:			
<u>Pressure Testing</u> Witnessed: <u>Yes</u> Test Result: <u>Pass</u> Charted: <u>Yes</u>			
<u>COGCC Rules(check all that apply)</u> <input type="checkbox"/> 1101. Installation and Reclamation <input checked="" type="checkbox"/> 1102. Operations, Maintenance, and Repair <input type="checkbox"/> 1103. Abandonment			
Comment: <u>Witnessed flow line pressure test on steel supply gas line from separator outlet to produced water tank and transfer pump. All points are on location. 37.021288/-107.501329 from Scout Card. Testing was part of requirement of May 2, 2017 NTO. Test was conducted using Crystal gauge for pressure reading and charting. Starting pressure was 2.7 psi and ending pressure was 2.4 psi. Test duration was 30 minutes.</u>			
Corrective Action:		Date:	
#1	Type: <u>Well Site</u>	1 of Lines	
<u>Flowline Description</u> Flowline Type: <u>Well Site</u> Size: <u>3"</u> Material: <u>Carbon Steel</u> Variance:      Age:      Contents: <u>Natural Gas</u>			
<u>Integrity Summary</u> Failures:      Spills:      Repairs Made: Coatings:      H2S:      Cathodic Protection:			
<u>Pressure Testing</u> Witnessed: <u>Yes</u> Test Result: <u>Pass</u> Charted: <u>Yes</u>			
<u>COGCC Rules(check all that apply)</u> <input type="checkbox"/> 1101. Installation and Reclamation <input checked="" type="checkbox"/> 1102. Operations, Maintenance, and Repair <input type="checkbox"/> 1103. Abandonment			
Comment: <u>Witnessed flow line pressure test on steel gas line from wellhead to separator inlet. All points are on location. 37.021288/-107.501329 from Scout Card. Testing was part of requirement of May 2, 2017 NTO. Test was conducted using Crystal gauge for pressure reading and charting. Starting pressure was 124.6 psi and ending pressure was 127.3 psi. Test duration was 30 minutes.</u>			
Corrective Action:		Date:	
#2	Type: <u>Well Site</u>	1 of Lines	
<u>Flowline Description</u> Flowline Type: <u>Well Site</u> Size: <u>3"</u> Material: <u>Carbon Steel</u>			

Variance:

Age:

Contents: Natural GasIntegrity Summary

Failures:

Spills:

Repairs Made:

Coatings:

H2S:

Cathodic Protection:

Pressure TestingWitnessed: YesTest Result: PassCharted: YesCOGCC Rules(check all that apply)☐ 1101. Installation and Reclamation☒ 1102. Operations, Maintenance, and Repair☐ 1103. AbandonmentComment:

Witnessed flow line pressure test on steel gas line from wellhead to separator inlet. All points are on location. 37.021288/-107.501329 from Scout Card. Testing was part of requirement of May 2, 2017 NTO. Test was conducted using Crystal gauge for pressure reading and charting. Starting pressure was 124.6 psi and ending pressure was 127.3 psi. Test duration was 30 minutes.

Corrective Action:

Date:

#3 Type: Well Site

1 of Lines

Flowline DescriptionFlowline Type: Well SiteSize: 2"Material: Carbon Steel

Variance:

Age:

Contents: Natural GasIntegrity Summary

Failures:

Spills:

Repairs Made:

Coatings:

H2S:

Cathodic Protection:

Pressure TestingWitnessed: YesTest Result: PassCharted: YesCOGCC Rules(check all that apply)☐ 1101. Installation and Reclamation☒ 1102. Operations, Maintenance, and Repair☐ 1103. AbandonmentComment:

Witnessed flow line pressure test on steel gas line from separator outlet to gas meter isolation valve. All points are on location. 37.021288/-107.501329 from Scout Card. Testing was part of requirement of May 2, 2017 NTO. Test was conducted using Crystal gauge for pressure reading and charting. Starting pressure was 116.5 psi and ending pressure was 116.7 psi. Test duration was 30 minutes.

Corrective Action:

Date:

**Reclamation - Storm Water - Pit****Interim Reclamation:**

Date Interim Reclamation Started: \_\_\_\_\_ Date Interim Reclamation Completed: \_\_\_\_\_

Land Use: \_\_\_\_\_

Comment: \_\_\_\_\_

**1002 SITE PREPARATION AND STABILIZATION**

1002a. FENCING \_\_\_\_\_

Comment \_\_\_\_\_

Corrective Action \_\_\_\_\_

Date \_\_\_\_\_

1002b. SOIL REMOVAL AND  
SEGREGATION \_\_\_\_\_

Comment \_\_\_\_\_

Corrective Action \_\_\_\_\_

Date \_\_\_\_\_

1002c. PROTECTION OF SOILS \_\_\_\_\_

Comment \_\_\_\_\_

Corrective Action \_\_\_\_\_

Date \_\_\_\_\_

1002E. SURFACE DISTURBANCE MINIMIZATION \_\_\_\_\_

Comment \_\_\_\_\_

Corrective Action \_\_\_\_\_

Date \_\_\_\_\_

1003a. Waste and Debris removed? Pass

Comment \_\_\_\_\_

Corrective Action \_\_\_\_\_

Date \_\_\_\_\_

Unused or unneeded equipment onsite? Pass

Comment \_\_\_\_\_

Corrective Action \_\_\_\_\_

Date \_\_\_\_\_

Pit, cellars, rat holes and other bores closed? Pass

Comment \_\_\_\_\_

Corrective Action \_\_\_\_\_

Date \_\_\_\_\_

Guy line anchors marked? Pass

Comment \_\_\_\_\_

Corrective Action \_\_\_\_\_

Date \_\_\_\_\_

- 1003b. Area no longer in use? \_\_\_\_\_ Production areas stabilized ? \_\_\_\_\_
- 1003c. Compacted areas have been cross ripped? \_\_\_\_\_
- 1003d. Drilling pit closed? \_\_\_\_\_ Subsidence over on drill pit? \_\_\_\_\_
- Cuttings management: \_\_\_\_\_
- 1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? \_\_\_\_\_
- Production areas have been stabilized? \_\_\_\_\_ Segregated soils have been replaced? \_\_\_\_\_

**RESTORATION AND REVEGETATION**Cropland

Top soil replaced \_\_\_\_\_ Recontoured \_\_\_\_\_ Perennial forage re-established \_\_\_\_\_

Non-Cropland

Top soil replaced \_\_\_\_\_ Recontoured \_\_\_\_\_ 80% Revegetation \_\_\_\_\_

## 1003e. INTERIM VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA% \_\_\_\_\_

TRANSECT RESULTS OF REFERENCE AREA% \_\_\_\_\_

TOTAL % OF DESIRABLE VEGETATION COVER \_\_\_\_\_

VEGETATIVE COVER \_\_\_\_\_

1003 f. Weeds Noxious weeds? \_\_\_\_\_

Comment \_\_\_\_\_

Corrective Action \_\_\_\_\_ Date \_\_\_\_\_

**Overall Interim Reclamation****Final Reclamation/ Abandoned Location:**

Date Final Reclamation Started: \_\_\_\_\_ Date Final Reclamation Completed: \_\_\_\_\_

Final Land Use: \_\_\_\_\_

Reminder: \_\_\_\_\_

Comment: \_\_\_\_\_

Well plugged \_\_\_\_\_ Pit mouse/rat holes, cellars backfilled \_\_\_\_\_

Debris removed \_\_\_\_\_ No disturbance /Location never built \_\_\_\_\_

Access Roads \_\_\_\_\_ Regraded \_\_\_\_\_ Contoured \_\_\_\_\_ Culverts removed \_\_\_\_\_

Gravel removed \_\_\_\_\_

Location and associated production facilities reclaimed \_\_\_\_\_ Locations, facilities, roads, recontoured \_\_\_\_\_

Compaction alleviation \_\_\_\_\_ Dust and erosion control \_\_\_\_\_

Non cropland: Revegetated 80% \_\_\_\_\_ Cropland: perennial forage \_\_\_\_\_

Weeds present \_\_\_\_\_ Subsidence \_\_\_\_\_

## 1004.d. FINAL VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA% \_\_\_\_\_

TRANSECT RESULTS OF REFERENCE AREA% \_\_\_\_\_

TOTAL % OF DESIRABLE VEGETATION COVER \_\_\_\_\_

VEGETATIVE COVER \_\_\_\_\_

Comment: \_\_\_\_\_

Corrective Action: \_\_\_\_\_ Date \_\_\_\_\_

Overall Final Reclamation \_\_\_\_\_ Well Release on Active Location ☐ Multi-Well Location ☐

**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass	Compaction	Pass			
Gravel	Pass	Gravel	Pass			

Comment: [Storm water BMPs appear to be functioning at time of inspection.](#)

Corrective Action:

Date: \_\_\_\_\_

**Pits:** ☒ NO SURFACE INDICATION OF PIT

**Attached Documents**

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
685303426	Wellhead sign.	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4183049">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4183049</a>
685303427	Painted and tagged 1" line.	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4183050">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4183050</a>
685303428	Painted and tagged 2" line.	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4183051">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4183051</a>