

**FORM
INSP**

Rev
X/15

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

06/12/2017

Submitted Date:

06/12/2017

Document Number:

674200116

FIELD INSPECTION FORM

Loc ID 336382 Inspector Name: Gomez, Jason On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 10633
Name of Operator: CRESTONE PEAK RESOURCES OPERATING LLC
Address: 1801 CALIFORNIA STREET #2500
City: DENVER State: CO Zip: 80202

Findings:

- 5 Number of Comments
- 0 Number of Corrective Actions
- Corrective Action Response Requested

Contact Information:

Contact Name	Phone	Email	Comment
		Cogcc.inspections@crestonepr.com	
Adamczyk, Megan		megan.adamczyk@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
421635	WELL	PR	11/02/2012	OW	123-32986	WOOLLEY 4-0-7	SI

General Comment:

(This area is intentionally left blank for general comments.)

Location

Overall Good:

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Overall Good:

Spills:

Type	Area	Volume			

In Containment: No

Comment:

Multiple Spills and Releases?

Equipment:

Type: Ancillary equipment	#			corrective date
Comment: Approx 32' sound walls on north and west side of location				
Corrective Action: <input type="text"/>			Date: <input type="text"/>	
Comment: APPROX 20' MOBILE SOUND WALLS ON SOUTH END OF LOCATION				
Corrective Action: <input type="text"/>			Date: <input type="text"/>	
Comment: MISC FRAC EQUIPMENT AND TANKS TEMPORARY				
Corrective Action: <input type="text"/>			Date: <input type="text"/>	

#

Comment: [Approx 32' sound walls on north and west side of location](#)

Corrective Action:

Date:

Type: Ancillary equipment

#

Comment: [APPROX 20' MOBILE SOUND WALLS ON SOUTH END OF LOCATION](#)

Corrective Action:

Date:

Type: Ancillary equipment

#

Comment: [MISC FRAC EQUIPMENT AND TANKS TEMPORARY](#)

Corrective Action:

Date:

Venting:

Yes/No			
Comment: <input type="text"/>			
Corrective Action: <input type="text"/>			Date: <input type="text"/>

Comment:

Corrective Action:

Date:

Flaring:

Type			
Comment: <input type="text"/>			
Corrective Action: <input type="text"/>			Date: <input type="text"/>

Comment:

Corrective Action:

Date:

Inspected Facilities

Facility ID: 421635 Type: WELL API Number: 123-32986 Status: PR Insp. Status: SI

Complaint

Comment: **Complaint Received:**
 Date: 6-10-2017 Time 0800 Hrs
 Contacted by Complaint Specialist per Complaint Response forms
 Date: 6-12-2017
 Well Number#: Location #: 336382
 Inspection Document #: 674200116
 Nature of complaint: Noise
 Field Inspector Actions:
 On 6-12-2017, I was contacted by complaint specialist Megan Adamczyk in reference to several complaints received by the COGCC about noise occurring in the Erie are of CR 10.5 and WCR 3.
 On 6-12-2017, I performed a complete site inspection of the location located approx. 1/4 mile north of 3 WCR. At the time of inspection, I observed a frac pad where Crestone Peak was conducting remote frac operations on the Woolley Becky Sosa location and the Crestone Peak Morgan Hills locations. I reviewed location records, which did not show any abnormal fracking conditions at the time of the complaints. I also reviewed Environmental Noise Control Inc. continuous sound study information which also did not show any exceedance of COGCC rules at the times of the complaints. Previous sound studies taken at location approx. 350' to the south and to the west of the noise source per COGCC guidance did not show any violation of COGCC rules. At the ime of the inspection all light plants lighting on location appeared to be pointed down and toward the ground perr COGCC rules. The only odors notice of location at the time of the inspection smelled like exhaust fumes coming from the equipment on the location. All information reviewed and site inspection information were submitted to the complaint specialist for further review.
 No violations of COGCC rules were observed at the time of the inspection.

Corrective Action:

Date:

Well Stimulation

Stimulation Company: LIBERTY Stimulation Type: HYDRAULIC FRAC
 Other: _____
Observation:
 Maximum Casing Recorded: _____ PSI Tubing: _____
 Surface: _____ Intermediate: _____
 Production: _____ Instantaneous Shut-In Pressure (ISIP) _____
 Bradenhead Psi: _____ Frac Flow Back: _____ Fluid: _____ Gas: _____

Comment: **REMOTE FRAC LOCATION FOR THE WOOLLEY BECKY SOSA PAD AND THE MORGAN HILLS PAD**

Corrective Action:

Date:

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass	Compaction	Pass	Covering Materials	Pass	
Ditches	Pass	Gravel	Pass	Material Handling And Spill Prevention	Pass	
Gravel	Pass	Waddles	Pass	Vehicle Tracking	Pass	

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
401314753	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4176495