

**FORM  
INSP**Rev  
X/15

# State of Colorado

## Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

06/16/2017

Submitted Date:

06/20/2017

Document Number:

673715633**FIELD INSPECTION FORM**

Loc ID 320788 Inspector Name: Sherman, Susan On-Site Inspection ☐ 2A Doc Num: \_\_\_\_\_

**Operator Information:**OGCC Operator Number: 10618Name of Operator: BISON OIL & GAS LLCAddress: 999 18TH STREET #3370City: DENVER State: CO Zip: 80202**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION  
☐ FOLLOW UP INSPECTION REQUIRED  
☐ NO FOLLOW UP INSPECTION REQUIRED

**Findings:**6 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
O&G, Bison	720-644-6997	ops@bisonog.com	<a href="#">All inspections</a>

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
204926	WELL	PR	11/27/2006	OW	005-07011	HSR-BENNETT 16-20	EG

**General Comment:**[2017 Flowline NTO Inspection 1000' Buffer](#)[Weeds inside berms noted in previous inspection were sprayed.](#)

**Location**Overall Good: ☒

<b>Signs/Marker:</b>			
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	CONTAINERS		
Comment:			
Corrective Action:		Date:	
Type	BATTERY		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment: 303-481-2844

Corrective Action:

Date: \_\_\_\_\_

**Good Housekeeping:**

Type	OTHER		
Comment:	Black plastic behind crude oil tank (see attached photo).		
Corrective Action:		Date:	

Overall Good: ☐

<b>Spills:</b>			
Type	Area	Volume	

In Containment: No

Comment:

☐ Multiple Spills and Releases?**Venting:**

Yes/No			
Comment:			
Corrective Action:		Date:	

**Flaring:**

Type		
Comment:		
Corrective Action:		Date:

**Inspected Facilities**Facility ID: 204926 Type: WELL API Number: 005-07011 Status: PR Insp. Status: EG**Producing Well**Comment: PR. Mar 2017 reported to COGCC database.

Corrective Action:

Date:

**Flowline**

#1 Type: Process Piping

of Lines

Flowline DescriptionFlowline Type: Process Piping

Size:

Material:

Variance:

Age:

Contents:

Integrity Summary

Failures:

Spills:

Repairs Made:

Coatings:

H2S:

Cathodic Protection:

Pressure TestingWitnessed: No

Test Result:

Charted:

COGCC Rules(check all that apply)☐ 1101. Installation and Reclamation☐ 1102. Operations, Maintenance, and Repair☒ 1103. AbandonmentComment: Abandoned flowlines that were removed are corroded (see attached photos). Verify integrity of remaining pipe through flowline testing.

Corrective Action:

Date:

**Attached Documents**You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
401313828	INSPECTION SUBMITTED	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4175677">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4175677</a>
673715634	Bison HSR-Bennett 16-20 EI	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4175671">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4175671</a>