

**FORM
INSP**

Rev
X/15

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

06/14/2017

Submitted Date:

06/16/2017

Document Number:

679902646

FIELD INSPECTION FORM

Loc ID 321219 Inspector Name: Welsh, Brian On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 56565
Name of Operator: MERIT ENERGY COMPANY
Address: 13727 NOEL ROAD STE 1200
City: DALLAS State: TX Zip: 75240

Findings:

8 Number of Comments
1 Number of Corrective Actions
 Corrective Action Response Requested

Contact Information:

Contact Name	Phone	Email	Comment
Strachan, Steve	(303) 785-7006	sms@strachanexploration.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
206326	WELL	PR	05/21/1977	GW	011-06072	STARK A 1	PA

General Comment:

Empty text area for general comments.

Location

Lease Road:			
Type	Access		
comment:	Dirt road through farm ground		
Corrective Action:		Date:	

Overall Good:

Signs/Marker:			
Type	WELLHEAD		
Comment:	Lease sign by wellhead		
Corrective Action:		Date:	

Emergency Contact Number:			
Comment:	<input style="width: 95%;" type="text"/>		
Corrective Action:	<input style="width: 95%;" type="text"/>		Date: _____

Overall Good:

Spills:			
Type	Area	Volume	

In Containment: No

Comment:

Multiple Spills and Releases?

Fencing/:			
Type	TANK BATTERY		
Comment:	Wire fence around tank		
Corrective Action:		Date:	
Type	OTHER		
Comment:	Pipe fence around flowline riser		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Pipe cage removed during cementing process		
Corrective Action:		Date:	

Equipment:					corrective date
Type: Gas Meter Run	# 1				
Comment:	East side of tank				
Corrective Action:		Date:			

Tanks and Berms:						
Contents	#	Capacity	Type	Tank ID	SE GPS	
PRODUCED WATER	1	OTHER	STEEL AST		,	
Comment:						
Corrective Action:		Date:				

Paint

Condition	
Other (Content)	
Other (Capacity)	210bbbs
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficent	Base Sufficient	Adequate
Comment:				
Corrective Action:				Date:

Venting:

Yes/No		
Comment:		
Corrective Action:		Date:

Flaring:

Type	
Comment:	
Corrective Action:	Date:

Inspected Facilities

Facility ID: 206326 Type: WELL API Number: 011-06072 Status: PR Insp. Status: PA

Cement

Cement Contractor

Contractor Name: Consolidated Well Contractor Phone: _____

Surface Casing

Cement Volume (sx): _____ Circulate to Surface: _____
 Cement Fall Back: _____ Top Job, 1" Volume: _____

Intermediate Casing

Cement Volume (sxs): _____ Good Return During Job: _____

Production Casing

Cement Volume (sx): _____ Good Return During Job: _____

Plugging Operations

Depth Plugs(feet range): 4450/969/380 Cement Volume (sx): 290

Good Return During Job: YES Cement Type: Class A NEAT

Comment: Halde Water, Consolidated Well Service, Codell Well Service Rig #2. MIRU CODELL. RIH W/TBG TO 4575' TOF (Top Of Fish). MIRU CONSOLIDATED. PUMP 20SX CMT CSG PLUG W/3% CC. DISP W/15BBL WATER. MIRU CODELL. POOH W/20 STANDS OF TBG. WOC 2HRS. RIH W/TBG AND TAG CMT AT 4450'. POOH W/TBG. RIH W/15 STANDS AND SET RETAINER AT 969'. MIRU CONSOLIDATED. PUMP 120SX CMT THROUGH RETAINER. MIRU CODELL. STING OUT OF RETAINER. MIRU CONSOLIDATED. PUMP 35SX CMT ON TOP OF RETAINER. MIRU CODELL. POOH W/TBG. STING INTO RETAINER. RIH W/RETAINER TO 380'. MIRU CONSOLIDATED. PUMP 90SX CMT THROUGH RETAINER. MIRU CODELL. STING OUT OF RETAINER. MIRU CONSOLIDATED. PUMP 10SX CMT ON TOP OF RETAINER. MIRU CODELL. POOH W/TBG. MIRU CONSOLIDATED. PUMP 15SX CMT TO TOP OFF CSG

Corrective Action: _____ Date: _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1002 SITE PREPARATION AND STABILIZATION

1002a. FENCING _____

Comment _____

Corrective Action _____

Date _____

1002b. SOIL REMOVAL AND SEGREGATION _____

Comment _____

Corrective Action _____

Date _____

1002c. PROTECTION OF SOILS _____

Comment _____

Corrective Action _____

Date _____

1002E. SURFACE DISTURBANCE MINIMIZATION _____

Comment _____

Corrective Action _____

Date _____

1003a. Waste and Debris removed? _____

Comment _____

Corrective Action _____

Date _____

Unused or unneeded equipment onsite? _____

Comment _____

Corrective Action _____

Date _____

Pit, cellars, rat holes and other bores closed? _____

Comment _____

Corrective Action _____

Date _____

Guy line anchors marked? _____

Comment _____

Corrective Action _____

Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____
 1003c. Compacted areas have been cross ripped? _____
 1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____
 Cuttings management: _____
 1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____
 Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003e. INTERIM VEGETATION TRANSECT
 TRANSECT RESULTS OF DISTURBED AREA% _____
 TRANSECT RESULTS OF REFERENCE AREA% _____
 TOTAL % OF DESIRABLE VEGETATION COVER _____
 VEGETATIVE COVER _____

1003 f. Weeds Noxious weeds? _____

Comment _____

Corrective Action _____

Date _____

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged Pass Pit mouse/rat holes, cellars backfilled Pass

Debris removed In No disturbance /Location never built _____

Access Roads Regraded In Contoured In Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation In Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage In

Weeds present In Process Subsidence _____

1004.d. FINAL VEGETATION TRANSECT
 TRANSECT RESULTS OF DISTURBED AREA% _____
 TRANSECT RESULTS OF REFERENCE AREA% _____
 TOTAL % OF DESIRABLE VEGETATION COVER _____
 VEGETATIVE COVER _____

Comment: Well was plugged 6/14/17

Corrective Action: Cut, cap and cover wellhead. Remove equipment to begin final reclamation process

Date 07/14/2017

Overall Final Reclamation In Process Well Release on Active Location Multi-Well Location

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass	Compaction	Pass			

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
401313282	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4175147