

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

06/21/2017

Submitted Date:

06/26/2017

Document Number:

674603408**FIELD INSPECTION FORM**Loc ID 333657 Inspector Name: Maclaren, Joe On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**OGCC Operator Number: 10084Name of Operator: PIONEER NATURAL RESOURCES USA INCAddress: 5205 N O'CONNOR BLVD STE 200City: IRVING State: TX Zip: 75039**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:2 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
ROYBAL, JAMES	719-845-4323	james.roybal@pxd.com	
Schlagenhauf, Mark		mark.schlagenhauf@state.co.us	
Distribution, Pioneer	972-444-9001	COGCC.Inspections@pxd.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
270661	WELL	TA	10/22/2014	GW	071-07953	MCCULLOUGH 34-32	EG
273307	WELL	PR	11/10/2005	GW	071-08157	MCCULLOUGH 34-32 TR	EG

General Comment:2017 Flowline NTO Inspection 1000' Buffer; Shadowing Operator Identifying Team using RMLD and FLIR Equipment

Inspected FacilitiesFacility ID: 270661 Type: WELL API Number: 071-07953 Status: TA Insp. Status: EGFacility ID: 273307 Type: WELL API Number: 071-08157 Status: PR Insp. Status: EG**Flowline**

#1	Type:	of Lines
----	-------	----------

Flowline Description

Flowline Type:	Size:	Material:
Variance:	Age:	Contents:

Integrity Summary

Failures:	Spills:	Repairs Made:
Coatings:	H2S:	Cathodic Protection:

Pressure Testing

Witnessed:	Test Result:	Charted:
------------	--------------	----------

COGCC Rules(check all that apply)
☐ 1101. Installation and Reclamation
 ☐ 1102. Operations, Maintenance, and Repair
 ☐ 1103. Abandonment

Comment: COGCC Inspector met with Pioneer Resources Operations Compliance Foreman Zachary Snow (along with other personnel) and witnessed Remote Methane Leak Detection (RMLD) instrumentation being used at this location. The flowlines and production equipment on site were surveyed for gas leaks; NO leaks were detected by the RMLD equipment (or FLIR camera). Note: There were (3) flowline risers associated with the McCullough 34-32 (TA/ API 071-07953) marked with fluorescent paint (per NTO) scheduled for removal and abandonment.

Corrective Action:

Date: