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FORM  
21  
Rev 9/14

State of Colorado  
Oil and Gas Conservation Commission



1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)-894-2100 Fax: (303)-894-2109

MECHANICAL INTEGRITY TEST

FOR OGCC USE ONLY

Document Number:

Date Received:

Complete the  
Attachment Checklist

1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by a OGCC representative. Injection wells tests must be witnessed by an OGCC representative.
3. For production wells, test pressures must be a minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a.(1) B. or C.
8. OGCC notification must be provided 10 days prior to the test via Form 42.
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

OGCC Operator Number: 96340	Contact Name and Telephone Kerry Halde
Name of Operator: Wiepking-Fullerton Energy LLC	No: (719) 340-0329
Address: 4600 S. Downing St.	Email: haldesand@century.net
City: Englewood State: CO Zip: 80113	
API Number: 05-073-06501-00 OGCC Facility ID Number:	
Well/Facility Name: STATE 16-11S-55W-02	Well/Facility Number: STATE 16-11S-55W-02
Location Qtr: SWSW Section: 16 Township: 11S Range: 55W Meridian: 6th	

	Oper	OGCC
Pressure Chart		
Cement Bond Log		
Tracer Survey		
Temperature Survey		
Inspection Number		673715638

☐ SHUT-IN PRODUCTION WELL

☐ INJECTION WELL

Last MIT Date: NA

Test Type:

☒ Test to Maintain SI/TA status

☐ 5- year UIC

☐ Reset Packer

☐ Verification of Repairs

☐ Annual UIC Test

Describe Repairs or Other Well Activities:

Casing Test

Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.

Bridge Plug or Cement Plug Depth

NA

Wellbore Data at Time of Test

Injection/Producing Zone(s)	Perforated Interval:	Open Hole Interval:
MARMAFON	7020-7030	NA

Tubing Casing/Annulus Test

Tubing Size: 2 7/8	Tubing Depth: 6940	Top Packer Depth: 6940	Multiple Packers? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Test Data

Test Date 6-21-17	Well Status During Test SI	Casing Pressure Before Test 0	Initial Tubing Pressure 0	Final Tubing Pressure 0
Casing Pressure Start Test 379	Casing Pressure - 5 Min. 340	Casing Pressure - 10 Min. 359	Casing Pressure Final Test 353	Pressure Loss or Gain During Test 26

Test Witnessed by State Representative?

☒ Yes

☐ No

OGCC Field Representative (Print Name):

SUSAN SHEERMAN

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: TIM HERIAN

Signed: [Signature] Title: Landman

Date: 6-21-2017

OGCC Approval: [Signature] Title: OGCC Field Inspector

Date: 6/21/2017

Conditions of Approval, if any:

Form #42 401.310080

BEADEN HEAD - O. DEAD.