

**FORM
INSP**

Rev
X/15

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

06/08/2017

Submitted Date:

06/17/2017

Document Number:

687900028

FIELD INSPECTION FORM

Loc ID 308829 Inspector Name: DURAN, JOHN On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 100264
Name of Operator: XTO ENERGY INC
Address: PO BOX 6501
City: ENGLEWOOD State: CO Zip: 80155

Findings:

- 14 Number of Comments
- 0 Number of Corrective Actions
- Corrective Action Response Requested

Contact Information:

Contact Name	Phone	Email	Comment
Trujillo, Irwin	719-846-0272/719-859-2264	irwin_trujillo@xtoenergy.com	Sr. Env. Tech., Raton Basin
Fitzgerald, Edie	719-845-2108/719-859-1394	Edie_Fitzgerald@xtoenergy.com	Env. Tech, Raton Basin
Schlagenhauf, Mark		mark.schlagenhauf@state.co.us	
Harrison, Lyndon	505-333-3100	Lyndon_Harrison@xtoenergy.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
282948	WELL	PR	11/02/2007	GW	071-08697	GOLDEN EAGLE 19-10	PR

General Comment:

2017 Flowline NTO Inspection
Shadowing Operator Pressure Testing Team
XTO Team : Joseph Garcia, Carl Vialpando, Joe Amato

Location			
Overall Good: <input checked="" type="checkbox"/>			
Signs/Marker:			
Type	WELLHEAD		
Comment:			
Corrective Action:			Date:
Emergency Contact Number:			
Comment:			Date: _____
Corrective Action:			
Overall Good: <input checked="" type="checkbox"/>			
Spills:			
Type	Area	Volume	
In Containment: No			
Comment:			
<input type="checkbox"/> Multiple Spills and Releases?			
Fencing/:			
Type	OTHER		
Comment:	(GMR,VS) shed, PCPump		
Corrective Action:			Date:
Equipment:			
Type: Flow Line	# 1		corrective date
Comment:	IN USE : 1 - 4" Casing line riser at wellhead (37.15779/-104.92484).		
Corrective Action:			Date:
Type: Flow Line	# 1		
Comment:	IN USE : 1 - 2" Fuel/Gas riser at separator (37.15765/-104.92484)		
Corrective Action:			Date:
Type: Flow Line	# 1		
Comment:	IN USE : 1 - 3" tubing line riser at wellhead (37.15779/-104.92484) to separator.		
Corrective Action:			Date:
Type: Flow Line	# 1		
Comment:	IN USE : 1 - 3" tubing line riser at separator (37.15776,-104.92484) to pit.		
Corrective Action:			Date:
Venting:			
Yes/No			
Comment:			
Corrective Action:			Date:
Flaring:			
Type			
Comment:			

Corrective Action:

Date:

Inspected Facilities

Facility ID: 282948 Type: WELL API Number: 071-08697 Status: PR Insp. Status: PR

Flowline

#1	Type:Well Site	1 of Lines
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Flowline Description

Flowline Type: Well Site Size: 3" Material: Poly
 Variance: Yes Age: 5-10 Yrs Contents: Produced Water

Integrity Summary

Failures: Spills: No Repairs Made: No
 Coatings: Yes External H2S: No Cathodic Protection: No

Pressure Testing

Witnessed: Yes Test Result: Pass Charted: No

COGCC Rules(check all that apply)

1101. Installation and Reclamation 1102. Operations, Maintenance, and Repair 1103. Abandonment

Comment: Material : Carbon Steel riser to Poly line. No physical chart in the field, but XTO used a Crystal Digital Pressure Guage - AMETEK xpzi 5,000 psig (To record pressures). Time : 10:20 am, P=18.3 psig, Time : 10:35 am, P=18.3 psig. Joe Amato says at the end of day that Guage recorded the ramp up to 18.3 psig. They will do over.

Corrective Action: Date:

#2	Type:Well Site	1 of Lines
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Flowline Description

Flowline Type: Well Site Size: 3" Material: Poly
 Variance: Yes Age: 5-10 Yrs Contents: Produced Water

Integrity Summary

Failures: Spills: No Repairs Made: No
 Coatings: Yes External H2S: No Cathodic Protection: No

Pressure Testing

Witnessed: Yes Test Result: Pass Charted: Yes

COGCC Rules(check all that apply)

1101. Installation and Reclamation 1102. Operations, Maintenance, and Repair 1103. Abandonment

Comment: Material : Carbon Steel riser to Poly line. No physical chart in the field, but XTO used a Crystal Digital Pressure Guage - AMETEK xpzi 5,000 psig (To record pressures). Time : 11:05 am, P=9.8 psig, Time : 11:20 am, P=9.8 psig.

Corrective Action: Date:

#3	Type:Well Site	1 of Lines
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Flowline Description

Flowline Type: Well Site Size: 4" Material: Poly
 Variance: No Age: 5-10 Yrs Contents: Natural Gas

Integrity Summary

Failures: Spills: No Repairs Made: No
 Coatings: Yes External H2S: No Cathodic Protection: No

Pressure Testing

Witnessed: Yes

Test Result: Pass

Charted: Yes

COGCC Rules(check all that apply)

1101. Installation and Reclamation

1102. Operations, Maintenance, and Repair

1103. Abandonment

Comment:

Material : Carbon Steel riser to Poly line. No physical chart in the field, but XTO used a Crystal Digital Pressure Guage - AMETEK xpzi 5,000 psig (To record pressures). Time : 11:32 am, P=5.4 psig, Time : 11:47 am, P=5.5 psig.

Corrective Action:

Date:

#4	Type:Well Site	1 of Lines
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Flowline Description

Flowline Type: Well Site

Size: 2"

Material: Poly

Variance: No

Age: 5-10 Yrs

Contents: Natural Gas

Integrity Summary

Failures:

Spills: No

Repairs Made: No

Coatings: Yes External

H2S: No

Cathodic Protection: No

Pressure Testing

Witnessed: Yes

Test Result: Pass

Charted: Yes

COGCC Rules(check all that apply)

1101. Installation and Reclamation

1102. Operations, Maintenance, and Repair

1103. Abandonment

Comment:

Material : Carbon Steel riser to Poly line. No physical chart in the field, but XTO used a Crystal Digital Pressure Guage - AMETEK xpzi 5,000 psig (To record pressures). Time : 12:14 pm, P=5.9 psig, Time : 12:29 pm, P=5.9 psig. The first attempt a leak was found at 1" bushing under guage, detected with soapy water. The 1 " bushing was replaced and with new tape the pressure held.

Corrective Action:

Date:

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Gravel	Pass			

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

Type: Produced Water Lined: NO Pit ID: Lat: Long:

Reference Point: _____ Other: _____ Length: _____ Width: _____

Lining:

Liner Type: Liner Condition:

Comment:

Corrective Action

Date: c

Fencing:

Fencing Type: Fencing Condition:

Comment:

Corrective Action

Date:

Netting:

Netting Type: Netting Condition:

Comment:

Corrective Action

Date:

Anchor Trench Present: Oil Accumulation: NO 2+ feet Freeboard: YES

Comment: 30' x 70'

Corrective Action

Date:

Monitoring:	Monitoring Type	Comment
	Other	Blue stake

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
401311637	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4173848