

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

06/19/2017

Submitted Date:

06/19/2017

Document Number:

685303391**FIELD INSPECTION FORM**Loc ID 333085 Inspector Name: St John, William (Cal) On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**OGCC Operator Number: 100264Name of Operator: XTO ENERGY INCAddress: PO BOX 6501City: ENGLEWOOD State: CO Zip: 80155**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED

Findings:7 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
Woolley, Jeff	505-333-3222	Jeff_Woolley@xtoenergy.com	SW Inspection Reports
Trobaugh, Robert	505-333-3185	robert_trobaugh@xtoenergy.com	SW Inspection Reports
Hixon, Logan	505-386-8018	logan_hixon@xtoenergy.com	SW EHS Tech

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
214340	WELL	PR	04/01/1998	GW	067-05735	MCDONALD 1	PR
216434	WELL	PR	01/13/1997	GW	067-08040	REININGHAUS 1-7	PR
295406	WELL	PR	09/10/2008	GW	067-09527	REININGHAUS 2-7	PR

General Comment:[2017 Flowline NTO Inspection 1000' Buffer](#)[Shadowing Operator Pressure testing team](#)

[Retest of McDonald #1. No repairs were made by operator to complete retest. Operator gathering lines for two other locations and the additional two wells on location all converge at this meter point. It was determined that pressure gain was result of back pressure on the gathering system as the line was packed. The other two locations and the additional wells on location were shut in to complete testing.](#)

Inspected Facilities

Facility ID: 214340 Type: WELL API Number: 067-05735 Status: PR Insp. Status: PR

Flowline

#1	Type: Well Site	1 of Lines
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Flowline Description

Flowline Type: Well Site Size: 2" Material: Carbon Steel
 Variance: Age: Contents: Natural Gas

Integrity Summary

Failures: Spills: Repairs Made:
 Coatings: H2S: Cathodic Protection:

Pressure Testing

Witnessed: Yes Test Result: Pass Charted: Yes

COGCC Rules(check all that apply)

☐ 1101. Installation and Reclamation ☒ 1102. Operations, Maintenance, and Repair ☐ 1103. Abandonment

Comment: Witnessed retest flow line pressure test on steel gas line from check meter outlet to gas meter inlet. All points are on location. 37.03624/-107.54492 from Scout Card. Testing was part of requirement of May 2, 2017 NTO. Test was conducted using Crystal gauge for pressure reading and charting. Starting pressure was 113.5 psi and ending pressure was 113.8 psi. Test duration was 15 minutes.

Corrective Action:

Date:

Facility ID: 216434 Type: WELL API Number: 067-08040 Status: PR Insp. Status: PR

Flowline

#2	Type: Well Site	1 of Lines
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Flowline Description

Flowline Type: Well Site Size: 3" Material: Carbon Steel
 Variance: Age: Contents: Natural Gas

Integrity Summary

Failures: Spills: Repairs Made:
 Coatings: H2S: Cathodic Protection:

Pressure Testing

Witnessed: Yes Test Result: Pass Charted: Yes

COGCC Rules(check all that apply)

☐ 1101. Installation and Reclamation ☒ 1102. Operations, Maintenance, and Repair ☐ 1103. Abandonment

Comment: Witnessed flow line pressure test on steel gas line from check meter outlet to gas meter inlet. All points are on location. 37.02793/-107.54566 from Scout Card. Testing was part of requirement of May 2, 2017 NTO. Test was conducted using Crystal gauge for pressure reading and charting. Starting pressure was 113.5 psi and ending pressure was 113.8 psi. Test duration was 15 minutes.

Corrective Action:

Date:

Facility ID: 295406 Type: WELL API Number: 067-09527 Status: PR Insp. Status: PR

Flowline

#3	Type: Well Site	1 of Lines	
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Flowline Description

Flowline Type: Well Site Size: 3" Material: Carbon Steel
Variance: Age: Contents: Natural Gas

Integrity Summary

Failures: Spills: Repairs Made:
Coatings: H2S: Cathodic Protection:

Pressure Testing

Witnessed: Yes Test Result: Pass Charted: Yes

COGCC Rules(check all that apply)

☐ 1101. Installation and Reclamation ☒ 1102. Operations, Maintenance, and Repair ☐ 1103. Abandonment

Comment: Witnessed flow line pressure test on steel gas line from check meter outlet to gas meter inlet. All points are on location. 37.02775/-107.54588 from Scout Card. Testing was part of requirement of May 2, 2017 NTO. Test was conducted using Crystal gauge for pressure reading and charting. Starting pressure was 113.5 psi and ending pressure was 113.8 psi. Test duration was 15 minutes.

Corrective Action: Date:

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
401313119	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4174923