

June 12, 2017

Director Matt Lepore  
Colorado Oil and Gas Conservation Commission  
1120 Lincoln Street, Suite 801  
Denver, CO 80203

**Re: Request for Rule 317.p Exception (Open-Hole Logging Requirements)**

Well Name	Form 2 Document #	Well Name	Form 2 Document #
Sullivan 4A-26H-P268	401158072	Sullivan 4G-26H-P268	401175554
Sullivan 4B-26H-P268	401175312	Sullivan 4H-26H-P268	401175555
Sullivan 4C-26H-P268	401175383	Sullivan 4I-26H-P268	401175616
Sullivan 4D-26H-P268	401175458	Sullivan 4J-26H-P268	401175645
Sullivan 4E-26H-P268	401175504	Sullivan 4K-26H-P268	401175653
Sullivan 4F-26H-P268	401175552	Sullivan 4L-26H-P268	401175683

SESE Sec 26 T2N R68W Weld County, CO

Dear Director Lepore:

Please let this letter serve as a request for a Rule 317.p Exception for the proposed wells listed above. Rule 317.p requires logging all wells with a minimum of a resistivity log with gamma ray to adequately describe the stratigraphy and open-hole logs to adequately verify the setting depth of surface casing and aquifer coverage.

Crestone Peak Resources is requesting to run cased hole logs from KOP to surface casing to include pulsed neutron on one of the first wells drilled on the pad and CBL along with MWD gamma ray from TD to KOP on each well.

Crestone Peak has identified a single existing well with Induction logs that are within 750' of the proposed wells' surface hole locations. See chart below.

Well	API	SHL	Avg. Distance from proposed wells	Bearing	Log on file Document #
Sullivan 44-26	123-21365	557 FSL, 510 FEL, 26 2N 68W	10	N	Dual Induction, #1438185

All of the captioned wells above will have a cement bond log with gamma ray run from the intermediate casing shoe, or as close as possible, to above surface casing shoe to verify the setting depth of surface casing and aquifer coverage. The horizontal portion of all subject wells will be logged while drilling with a gamma ray tool.

The Form 5 for each well shall clearly state, "No open hole logs were run" and shall reference the Rule 317.p Exception granted for the well. The Form 5 for each well on the pad will identify the well that was logged with alternative logs by API number, well name and well number.

Thank you for your assistance with this matter. If you have any questions or comments, please contact me at 720-410-8487.

Sincerely,



Ryan Bruner  
Regulatory Analyst