

**FORM  
INSP**

Rev  
X/15

**State of Colorado  
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

06/15/2017

Submitted Date:

06/22/2017

Document Number:

675103683

**FIELD INSPECTION FORM**

Loc ID 315285 Inspector Name: GRANAHAN, KYLE On-Site Inspection  2A Doc Num: \_\_\_\_\_

**Status Summary:**

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

**Operator Information:**

OGCC Operator Number: 10539  
Name of Operator: SWEVCO - SABW LLC  
Address: 1125 ESCALANTE DR  
City: RANGELY State: CO Zip: 81648

**Findings:**

- 8 Number of Comments
- 0 Number of Corrective Actions
- Corrective Action Response Requested

**Contact Information:**

Contact Name	Phone	Email	Comment
Hale, Steve	970-290-2912	shale@utahgascorp.com	
Foutz, Tyson	505-320-6275	tfoutz@utahgascorp.com	<a href="#">All inspections</a>

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
230567	WELL	PR	02/28/2008	GW	103-08235	FEE N-22-2-101-S	EG

**General Comment:**

[2017 Flowline NTO inspection 1000' buffer](#)  
[Shadowing Operator Pressure Testing Team](#)

**Location**

Overall Good:

**Signs/Marker:**

Type	WELLHEAD		
Comment:	Present/complete		
Corrective Action:		Date:	

Emergency Contact Number:

Comment:		Date:	
Corrective Action:			

Overall Good:

**Spills:**

Type	Area	Volume		

In Containment: No

Comment:

Multiple Spills and Releases?

**Equipment:**

Type: Flow Line	#		corrective date
Comment:	IN USE; 1-2" steel riser from well to separator. 1 – 2" steel riser from gas out separator to sales line. 1 – 2" water/oil dump line from separator to tank.		
Corrective Action:		Date:	

**Tanks and Berms:**

Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	1	<50 BBLS	Open Top		,
Comment:					
Corrective Action:				Date:	

**Paint**

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				
Corrective Action:			Date:	

**Venting:**

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

<b>Flaring:</b>			
Type			
Comment:			
Corrective Action:		Date:	

**Inspected Facilities**

Facility ID: 230567 Type: WELL API Number: 103-08235 Status: PR Insp. Status: EG

**Producing Well**

Comment: IN USE; 1-2" steel riser from well to separator. 1 – 2" steel riser from gas out separator to sales line. 1 – 2" water/oil dump line from separator to tank.

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

**Flowline**

#1	Type: Well Site	of Lines	
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Flowline Description

Flowline Type: Well Site Size: 2" Material: Carbon Steel  
 Variance: \_\_\_\_\_ Age: \_\_\_\_\_ Contents: Multiphase

Integrity Summary

Failures: \_\_\_\_\_ Spills: \_\_\_\_\_ Repairs Made: \_\_\_\_\_  
 Coatings: \_\_\_\_\_ H2S: \_\_\_\_\_ Cathodic Protection: \_\_\_\_\_

Pressure Testing

Witnessed: Yes Test Result: Pass Charted: No

COGCC Rules(check all that apply)

1101. Installation and Reclamation  1102. Operations, Maintenance, and Repair  1103. Abandonment

Comment: IN USE; 1-2" steel riser from well to separator. 1 – 2" steel riser from gas out separator to sales line. 1 – 2" water/oil dump line from separator to tank.

Test start pressure - 103 psi, 5 min - 103 psi, 10 min - 103psi, 15 min - 103 psi

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

#2	Type: Sales Line	of Lines	
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Flowline Description

Flowline Type: Sales Line Size: 2" Material: Carbon Steel  
 Variance: \_\_\_\_\_ Age: \_\_\_\_\_ Contents: Natural Gas

Integrity Summary

Failures: \_\_\_\_\_ Spills: \_\_\_\_\_ Repairs Made: \_\_\_\_\_  
 Coatings: \_\_\_\_\_ H2S: \_\_\_\_\_ Cathodic Protection: \_\_\_\_\_

Pressure Testing

Witnessed: Yes Test Result: Pass Charted: No

COGCC Rules(check all that apply)

1101. Installation and Reclamation  1102. Operations, Maintenance, and Repair  1103. Abandonment

Comment: Test start pressure - 103 psi, 5 min - 103 psi, 10 min - 103 psi, 15 min - 103 psi.

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

#3	Type: Dump Line	of Lines	
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Flowline Description

Flowline Type: Dump Line Size: 2" Material: Carbon Steel  
 Variance: \_\_\_\_\_ Age: \_\_\_\_\_ Contents: Condensate

Integrity Summary

Failures:	Spills:	Repairs Made:
Coatings:	H2S:	Cathodic Protection:
<u>Pressure Testing</u>		
Witnessed: <u>Yes</u>	Test Result: <u>Pass</u>	Charted: <u>No</u>
<u>COGCC Rules(check all that apply)</u>		
<input type="checkbox"/> 1101. Installation and Reclamation	<input checked="" type="checkbox"/> 1102. Operations, Maintenance, and Repair	<input type="checkbox"/> 1103. Abandonment
<u>Comment:</u>	test start pressure - 103 psi, 5 min - 103 psi, 10 min - 103 psi, 15 min - 103 psi	
<u>Corrective Action:</u>		<u>Date:</u>