

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

06/15/2017

Submitted Date:

06/22/2017

Document Number:

675103683**FIELD INSPECTION FORM**Loc ID 315285 Inspector Name: GRANAHAN, KYLE On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**OGCC Operator Number: 10539Name of Operator: SWEVCO - SABW LLCAddress: 1125 ESCALANTE DRCity: RANGELY State: CO Zip: 81648**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED

Findings:8 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
Hale, Steve	970-290-2912	shale@utahgascorp.com	
Foutz, Tyson	505-320-6275	tfoutz@utahgascorp.com	All inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
230567	WELL	PR	02/28/2008	GW	103-08235	FEE N-22-2-101-S	EG

General Comment:

2017 Flowline NTO inspection 1000' buffer
Shadowing Operator Pressure Testing Team

LocationOverall Good: ☒

Signs/Marker:			
Type	WELLHEAD		
Comment:	Present/complete		
Corrective Action:		Date:	

Emergency Contact Number:

Comment:

Corrective Action: Date:

Overall Good: ☒

Spills:				
Type	Area	Volume		

In Containment: No

Comment: ☐ Multiple Spills and Releases?

Equipment:			corrective date
Type: Flow Line	#		
Comment:	IN USE; 1-2" steel riser from well to separator. 1 – 2" steel riser from gas out separator to sales line. 1 – 2" water/oil dump line from separator to tank.		
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	1	<50 BBLS	Open Top		,
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				
Corrective Action:				Date:

Venting:

Yes/No	NO	
Comment:		
Corrective Action:		Date:

Flaring:			
Type			
Comment:			
Corrective Action:		Date:	

Inspected Facilities			
Facility ID: <u>230567</u>	Type: <u>WELL</u>	API Number: <u>103-08235</u>	Status: <u>PR</u> Insp. Status: <u>EG</u>
Producing Well			
Comment: <u>IN USE; 1-2" steel riser from well to separator. 1 – 2" steel riser from gas out separator to sales line. 1 – 2" water/oil dump line from separator to tank.</u>			
Corrective Action:		Date:	
Flowline			
#1	Type: <u>Well Site</u>	of Lines	
<u>Flowline Description</u> Flowline Type: <u>Well Site</u> Size: <u>2"</u> Material: <u>Carbon Steel</u> Variance: Age: Contents: <u>Multiphase</u>			
<u>Integrity Summary</u> Failures: Spills: Repairs Made: Coatings: H2S: Cathodic Protection:			
<u>Pressure Testing</u> Witnessed: <u>Yes</u> Test Result: <u>Pass</u> Charted: <u>No</u>			
<u>COGCC Rules(check all that apply)</u> <input type="checkbox"/> 1101. Installation and Reclamation <input checked="" type="checkbox"/> 1102. Operations, Maintenance, and Repair <input type="checkbox"/> 1103. Abandonment			
Comment: <u>IN USE; 1-2" steel riser from well to separator. 1 – 2" steel riser from gas out separator to sales line. 1 – 2" water/oil dump line from separator to tank.</u>			
Corrective Action:		Date:	
#2	Type: <u>Sales Line</u>	of Lines	
<u>Flowline Description</u> Flowline Type: <u>Sales Line</u> Size: <u>2"</u> Material: <u>Carbon Steel</u> Variance: Age: Contents: <u>Natural Gas</u>			
<u>Integrity Summary</u> Failures: Spills: Repairs Made: Coatings: H2S: Cathodic Protection:			
<u>Pressure Testing</u> Witnessed: <u>Yes</u> Test Result: <u>Pass</u> Charted: <u>No</u>			
<u>COGCC Rules(check all that apply)</u> <input type="checkbox"/> 1101. Installation and Reclamation <input checked="" type="checkbox"/> 1102. Operations, Maintenance, and Repair <input type="checkbox"/> 1103. Abandonment			
Comment: <u>Test start pressure - 103 psi, 5 min - 103 psi, 10 min - 103 psi, 15 min - 103 psi.</u>			
Corrective Action:		Date:	
#3	Type: <u>Dump Line</u>	of Lines	
<u>Flowline Description</u> Flowline Type: <u>Dump Line</u> Size: <u>2"</u> Material: <u>Carbon Steel</u> Variance: Age: Contents: <u>Condensate</u>			
<u>Integrity Summary</u>			

Failures:	Spills:	Repairs Made:
Coatings:	H2S:	Cathodic Protection:
<u>Pressure Testing</u>		
Witnessed: <u>Yes</u>	Test Result: <u>Pass</u>	Charted: <u>No</u>
<u>COGCC Rules(check all that apply)</u>		
<input type="checkbox"/> 1101. Installation and Reclamation	<input checked="" type="checkbox"/> 1102. Operations, Maintenance, and Repair	<input type="checkbox"/> 1103. Abandonment
<u>Comment:</u>	test start pressure - 103 psi, 5 min - 103 psi, 10 min - 103 psi, 15 min - 103 psi	
Corrective Action:		Date: