

**FORM  
INSP**

Rev  
X/15

**State of Colorado  
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

06/15/2017

Submitted Date:

06/22/2017

Document Number:

675103682

**FIELD INSPECTION FORM**

Loc ID 314305 Inspector Name: GRANAHAN, KYLE On-Site Inspection  2A Doc Num: \_\_\_\_\_

**Status Summary:**

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

**Operator Information:**

OGCC Operator Number: 10539  
Name of Operator: SWEVCO - SABW LLC  
Address: 1125 ESCALANTE DR  
City: RANGELY State: CO Zip: 81648

**Findings:**

- 6 Number of Comments
- 0 Number of Corrective Actions
- Corrective Action Response Requested

**Contact Information:**

Contact Name	Phone	Email	Comment
Hale, Steve	970-290-2912	shale@utahgascorp.com	
Foutz, Tyson	505-320-6275	tfoutz@utahgascorp.com	<a href="#">All inspections</a>

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
228283	WELL	PR	05/15/1964	GW	103-05109	EAST DRAGON TRAIL 2001	EG

**General Comment:**

2017 Flowline NTO inspection 1000' buffer  
Shadowing Operator Pressure Testing Team

**Location**

Overall Good:

**Signs/Marker:**

Type	WELLHEAD		
Comment:	Present/complete		
Corrective Action:		Date:	

Emergency Contact Number:

Comment:

Corrective Action:  Date: \_\_\_\_\_

Overall Good:

**Spills:**

Type	Area	Volume		

In Containment: No

Comment:

Multiple Spills and Releases?

**Equipment:**

Type: Flow Line	#		corrective date
Comment:	In use; 1-3" riser from well to gas meter.		
Corrective Action:		Date:	

**Venting:**

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

**Flaring:**

Type		
Comment:		
Corrective Action:		Date:

**Inspected Facilities**

Facility ID: 228283 Type: WELL API Number: 103-05109 Status: PR Insp. Status: EG

**Producing Well**

Comment: In use; 1-3"riser from well to gas meter.

Corrective Action:

Date:

**Flowline**

#1 Type: Well Site

of Lines

Flowline Description

Flowline Type: Well Site

Size: 2"

Material: Carbon Steel

Variance:

Age:

Contents: Natural Gas

Integrity Summary

Failures:

Spills:

Repairs Made:

Coatings:

H2S:

Cathodic Protection:

Pressure Testing

Witnessed: Yes

Test Result: Pass

Charted: No

COGCC Rules(check all that apply)

1101. Installation and Reclamation

1102. Operations, Maintenance, and Repair

1103. Abandonment

Comment: In use; 1-3"riser from well to gas meter

Test start pressure - 14 psi, 5 min - 14 psi, 10 min - 14 psi, 15 min - 14 psi.

Corrective Action:

Date: