

**FORM  
INSP**

Rev  
X/15

**State of Colorado  
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

06/09/2017

Submitted Date:

06/14/2017

Document Number:

675103675

**FIELD INSPECTION FORM**

Loc ID 334796 Inspector Name: GRANAHAN, KYLE On-Site Inspection  2A Doc Num: \_\_\_\_\_

**Status Summary:**

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

**Operator Information:**

OGCC Operator Number: 100185  
Name of Operator: ENCANA OIL & GAS (USA) INC  
Address: 370 17TH ST STE 1700  
City: DENVER State: CO Zip: 80202-

**Findings:**

13 Number of Comments  
0 Number of Corrective Actions  
 Corrective Action Response Requested

**Contact Information:**

Contact Name	Phone	Email	Comment
, Encana		cogcc.inspections@encana.com	

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
211579	WELL	PR	05/15/2002	GW	045-07340	CHRISTNER 8-5 (E8E)	EG
259675	WELL	PR	04/02/2001	GW	045-07762	CHRISTNER 8-5B (E8E)	EG
259676	WELL	PR	04/02/2001	GW	045-07761	CHRISTNER 8-5A (E8E)	EG

**General Comment:**

[2017 Flowline NTO inspection 1000' buffer](#)

**Location**

Overall Good:

**Signs/Marker:**

Type	TANK LABELS/PLACARDS		
Comment:	Present/complete		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Present/complete		
Corrective Action:		Date:	
Type	BATTERY		
Comment:	Present/complete		
Corrective Action:		Date:	

Emergency Contact Number:

Comment: 970-285-2615

Corrective Action:

Date: \_\_\_\_\_

Overall Good:

**Spills:**

Type	Area	Volume		

In Containment: No

Comment:

Multiple Spills and Releases?

**Fencing/:**

Type	SEPARATOR		
Comment:			
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	

**Equipment:**

Type: Bird Protectors	# 3		corrective date
Comment:			
Corrective Action:		Date:	
Type: Gas Meter Run	# 1		
Comment:	39.46277/-107.69698		
Corrective Action:		Date:	
Type: Flow Line	#		
Comment:	IN USE; 3-2" steel riser from well to separator. 3 – 2" steel riser from gas out separator to sales line. 3 – 2" water/oil dump line from separator to tank. 3 – 2" well blow down line from separator to tank. 3-2" water/oil dump line from separator to tank battery.		
Corrective Action:		Date:	

Type: Plunger Lift	# 3		
Comment:			
Corrective Action:			Date:
Type: Horizontal Heated Separator	# 3		
Comment:	39.46275/-107.69687		
Corrective Action:			Date:

**Tanks and Berms:**

Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	1	300 BBLs	STEEL AST		39.462670,-107.697180
Comment:					
Corrective Action:					Date:

**Paint**

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				
Corrective Action:				Date:

**Venting:**

Yes/No	NO	
Comment:		
Corrective Action:		
		Date:

**Flaring:**

Type	
Comment:	
Corrective Action:	Date:

**Inspected Facilities**

Facility ID: 211579 Type: WELL API Number: 045-07340 Status: PR Insp. Status: EG

**Producing Well**

Comment: Pr - via plunger lift, no leaks/venting - bradenhead/well pressure remotely monitored.

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

**Flowline**

#1	Type: Well Site	of Lines	
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Flowline Description

Flowline Type: Well Site Size: \_\_\_\_\_ Material: \_\_\_\_\_  
 Variance: \_\_\_\_\_ Age: \_\_\_\_\_ Contents: \_\_\_\_\_

Integrity Summary

Failures: \_\_\_\_\_ Spills: \_\_\_\_\_ Repairs Made: \_\_\_\_\_  
 Coatings: \_\_\_\_\_ H2S: \_\_\_\_\_ Cathodic Protection: \_\_\_\_\_

Pressure Testing

Witnessed: \_\_\_\_\_ Test Result: \_\_\_\_\_ Charted: \_\_\_\_\_

COGCC Rules(check all that apply)

1101. Installation and Reclamation  1102. Operations, Maintenance, and Repair  1103. Abandonment

Comment: IN USE; 3-2" steel riser from well to separator. 3 - 2" steel riser from gas out separator to sales line. 3 - 2" water/oil dump line from separator to tank. 3 - 2" well blow down line from separator to tank. 3-2" water/oil dump line from separator to tank battery.

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

Facility ID: 259675 Type: WELL API Number: 045-07762 Status: PR Insp. Status: EG

**Producing Well**

Comment: Pr - via plunger lift, no leaks/venting - bradenhead/well pressure remotely monitored.

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

Facility ID: 259676 Type: WELL API Number: 045-07761 Status: PR Insp. Status: EG

**Producing Well**

Comment: Pr - via plunger lift, no leaks/venting - bradenhead/well pressure remotely monitored.

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

**Reclamation - Storm Water - Pit**

**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Compaction	Pass			
		Gravel	Pass			
Gravel	Pass					
Compaction	Pass					

Comment:

Corrective Action:

Date: \_\_\_\_\_

**Pits:**     NO SURFACE INDICATION OF PIT

**Attached Documents**

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
675103676	Flowline photo log	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4178135">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4178135</a>