

FORM  
5ARev  
06/12

## State of Colorado

## Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

401315478

Date Received:

## COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322

4. Contact Name: Julie Webb

2. Name of Operator: NOBLE ENERGY INC

Phone: (720) 587-2223

3. Address: 1625 BROADWAY STE 2200

Fax:

City: DENVER

State: CO

Zip: 80202

Email: jwebb@progressivepcs.net

5. API Number 05-123-26373-00

6. County: WELD

7. Well Name: WELLS RANCH - USX AA

Well Number: 33-25

8. Location: QtrQtr: NESW

Section: 33

Township: 6N

Range: 63W

Meridian: 6

9. Field Name: WATTENBERG

Field Code: 90750

## Completed Interval

FORMATION: CODELL

Status: COMMINGLED

Treatment Type:

Treatment Date:

End Date:

Date of First Production this formation: 12/03/2007

Perforations

Top: 6799

Bottom: 6809

No. Holes: 40

Hole size: 0.42

Provide a brief summary of the formation treatment:

Open Hole: ☐

This formation is commingled with another formation:

☒ Yes ☐ No

Total fluid used in treatment (bbl):

Max pressure during treatment (psi):

Total gas used in treatment (mcf):

Fluid density at initial fracture (lbs/gal):

Type of gas used in treatment:

Min frac gradient (psi/ft):

Total acid used in treatment (bbl):

Number of staged intervals:

Recycled water used in treatment (bbl):

Flowback volume recovered (bbl):

Fresh water used in treatment (bbl):

Disposition method for flowback:

Total proppant used (lbs):

Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

## Test Information:

Date:

Hours:

Bbl oil:

Mcf Gas:

Bbl H2O:

Calculated 24 hour rate:

Bbl oil:

Mcf Gas:

Bbl H2O:

GOR:

Test Method:

Casing PSI:

Tubing PSI:

Choke Size:

Gas Disposition:

Gas Type:

Btu Gas:

API Gravity Oil:

Tubing Size: 2 + 3/8

Tubing Setting Depth: 5962

Tbg setting date: 04/19/2017

Packer Depth:

Reason for Non-Production:

The well is closed to the atmosphere via a CIBP set at 6477' on 4/19/2017 for an off-set frac. Noble will return the well to production or Plug and abandon the well once the off-set frac is complete and a rig is available. Noble will run an MIT if the well is still AB after two years.

Date formation Abandoned: 04/19/2017

Squeeze:

☐ Yes☐ No

If yes, number of sacks cmt

\*\* Bridge Plug Depth: 6477

\*\* Sacks cement on top: 2

\*\* Wireline and Cement Job Summary must be attached.

|  |  |  |  |   |  |
|--|--|--|--|---|--|
| FORMATION: NIOBRARA-CODELL                                     |  | Status: ABANDONED<br>WELLBORE/COMPLETION             |  | Treatment Type: _____                               |  |
| Treatment Date: _____  |  | End Date: _____                                      |  | Date of First Production this formation: 12/03/2007 |  |
| Perforations   | Top: 6527  | Bottom: 6809   | No. Holes: 168   | Hole size: 0.42                                     |  |
| Provide a brief summary of the formation treatment:            |  |  | Open Hole: <input type="checkbox"/>  |   |  |
| This formation is commingled with another formation:           |  |  | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No          |   |  |
| Total fluid used in treatment (bbl): _____                     |  |  | Max pressure during treatment (psi): _____                                   |   |  |
| Total gas used in treatment (mcf): _____                       |  |  | Fluid density at initial fracture (lbs/gal): _____                           |   |  |
| Type of gas used in treatment: _____                           |  |  | Min frac gradient (psi/ft): _____  |   |  |
| Total acid used in treatment (bbl): _____                      |  |  | Number of staged intervals: _____  |   |  |
| Recycled water used in treatment (bbl): _____                  |  |  | Flowback volume recovered (bbl): _____                                       |   |  |
| Fresh water used in treatment (bbl): _____                     |  |  | Disposition method for flowback: _____                                       |   |  |
| Total proppant used (lbs): _____                               |  |  | Rule 805 green completion techniques were utilized: <input type="checkbox"/> |   |  |
| Reason why green completion not utilized: _____                |  |  |  |   |  |
| <b>Fracture stimulations must be reported on FracFocus.org</b> |  |  |  |   |  |
| <b><u>Test Information:</u></b>                                |  |  |  |   |  |
| Date: _____  | Hours: _____   | Bbl oil: _____                                       | Mcf Gas: _____   | Bbl H2O: _____                                      |  |
| Calculated 24 hour rate:                                       | Bbl oil: _____   | Mcf Gas: _____                                       | Bbl H2O: _____   | GOR: _____  |  |
| Test Method: _____   | Casing PSI: _____  | Tubing PSI: _____                                    | Choke Size: _____  |   |  |
| Gas Disposition: _____   | Gas Type: _____  | Btu Gas: _____                                       | API Gravity Oil: _____   |   |  |
| Tubing Size: 2 + 3/8   | Tubing Setting Depth: 5962   | Tbg setting date: 04/19/2017                         | Packer Depth: _____  |   |  |
| Reason for Non-Production:                                     | The well is closed to the atmosphere via a CIBP set at 6477' on 4/19/2017 for an off-set frac.<br>Noble will return the well to production or Plug and abandon the well once the off-set frac is complete<br>and a rig is available.<br>Noble will run an MIT if the well is still AB after two years. |  |  |   |  |
| Date formation Abandoned: 04/19/2017                           | Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No  | If yes, number of sacks cmt _____                    |  |   |  |
| ** Bridge Plug Depth: 6477                                     | ** Sacks cement on top: 2  | ** Wireline and Cement Job Summary must be attached. |  |   |  |

FORMATION: NIOBRARA Status: COMMINGLED Treatment Type: \_\_\_\_\_

Treatment Date: \_\_\_\_\_ End Date: \_\_\_\_\_ Date of First Production this formation: 12/03/2007

Perforations Top: 6527 Bottom: 6636 No. Holes: 128 Hole size: 0.42

Provide a brief summary of the formation treatment: \_\_\_\_\_ Open Hole: ☐

This formation is commingled with another formation: ☒ Yes ☐ No

Total fluid used in treatment (bbl): \_\_\_\_\_ Max pressure during treatment (psi): \_\_\_\_\_

Total gas used in treatment (mcf): \_\_\_\_\_ Fluid density at initial fracture (lbs/gal): \_\_\_\_\_

Type of gas used in treatment: \_\_\_\_\_ Min frac gradient (psi/ft): \_\_\_\_\_

Total acid used in treatment (bbl): \_\_\_\_\_ Number of staged intervals: \_\_\_\_\_

Recycled water used in treatment (bbl): \_\_\_\_\_ Flowback volume recovered (bbl): \_\_\_\_\_

Fresh water used in treatment (bbl): \_\_\_\_\_ Disposition method for flowback: \_\_\_\_\_

Total proppant used (lbs): \_\_\_\_\_ Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized: \_\_\_\_\_

**Fracture stimulations must be reported on FracFocus.org**

**Test Information:**

Date: \_\_\_\_\_ Hours: \_\_\_\_\_ Bbl oil: \_\_\_\_\_ Mcf Gas: \_\_\_\_\_ Bbl H2O: \_\_\_\_\_

Calculated 24 hour rate: \_\_\_\_\_ Bbl oil: \_\_\_\_\_ Mcf Gas: \_\_\_\_\_ Bbl H2O: \_\_\_\_\_ GOR: \_\_\_\_\_

Test Method: \_\_\_\_\_ Casing PSI: \_\_\_\_\_ Tubing PSI: \_\_\_\_\_ Choke Size: \_\_\_\_\_

Gas Disposition: \_\_\_\_\_ Gas Type: \_\_\_\_\_ Btu Gas: \_\_\_\_\_ API Gravity Oil: \_\_\_\_\_

Tubing Size: 2 + 3/8 Tubing Setting Depth: 5962 Tbg setting date: 04/19/2017 Packer Depth: \_\_\_\_\_

Reason for Non-Production: 

The well is closed to the atmosphere via a CIBP set at 6477' on 4/19/2017 for an off-set frac. Noble will return the well to production or Plug and abandon the well once the off-set frac is complete and a rig is available. Noble will run an MIT if the well is still AB after two years.

Date formation Abandoned: 04/19/2017 Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt \_\_\_\_\_

\*\* Bridge Plug Depth: 6477 \*\* Sacks cement on top: 2 \*\* Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Julie Webb

Title: Senior Regulatory Analyst Date: \_\_\_\_\_ Email: jwebb@progressivepcs.net

**Attachment Check List**

| Att Doc Num | Name               |
|-------------|--------------------|
| 401315491   | OPERATIONS SUMMARY |

Total Attach: 1 Files

**General Comments**

| User Group | Comment | Comment Date        |
|------------|---------|---------------------|
|            |         | Stamp Upon Approval |

Total: 0 comment(s)