

**FORM  
INSP**Rev  
X/15

# State of Colorado

## Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

06/20/2017

Submitted Date:

06/21/2017

Document Number:

687900062**FIELD INSPECTION FORM**

Loc ID 334205 Inspector Name: DURAN, JOHN On-Site Inspection ☐ 2A Doc Num: \_\_\_\_\_

**Operator Information:**OGCC Operator Number: 10084Name of Operator: PIONEER NATURAL RESOURCES USA INCAddress: 5205 N O'CONNOR BLVD STE 200City: IRVING State: TX Zip: 75039**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION  
☐ FOLLOW UP INSPECTION REQUIRED  
☒ NO FOLLOW UP INSPECTION REQUIRED

**Findings:**5 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested**Contact Information:**

| Contact Name          | Phone        | Email                         | Comment                         |
|-----------------------|--------------|-------------------------------|---------------------------------|
| Distribution, Pioneer | 972-444-9001 | COGCC.Inspections@pxd.com     | <a href="#">All Inspections</a> |
| Schlagenhauf, Mark    |              | mark.schlagenhauf@state.co.us |                                 |

**Inspected Facilities:**

| Facility ID | Type | Status | Status Date | Well Class | API Num   | Facility Name    | Insp Status |
|-------------|------|--------|-------------|------------|-----------|------------------|-------------|
| 294681      | WELL | PR     | 11/15/2008  | GW         | 071-09497 | MAZATLAN 23-25TR | PR          |

**General Comment:**

2017 Flowline NTO Inspection  
 Shadowing Operator Pressure Testing Team  
 Pioneer Team : Zeke Sanchez, Vince Santisteven, Vince Santisteven Jr. and John Gonzales

**Location**Overall Good: ☒

|                      |          |       |  |
|----------------------|----------|-------|--|
| <b>Signs/Marker:</b> |          |       |  |
| Type                 | WELLHEAD |       |  |
| Comment:             |          |       |  |
| Corrective Action:   |          | Date: |  |

Emergency Contact Number:

Comment:

Corrective Action:  Date:

Overall Good: ☒

|                |      |        |  |  |  |
|----------------|------|--------|--|--|--|
| <b>Spills:</b> |      |        |  |  |  |
| Type           | Area | Volume |  |  |  |

In Containment: No

Comment: ☐ Multiple Spills and Releases?

|                    |   |  |       |                 |
|--------------------|---|--|-------|-----------------|
| <b>Equipment:</b>  |   |  |       | corrective date |
| Type: Flow Line    | # 1   |  |       |                 |
| Comment:           | NOT IN USE : Shared carbon steel riser for both separators dump to pit, reported in Mazatlan 23-25 (071-09498). |  |       |                 |
| Corrective Action: |   |  | Date: |                 |
| Type: Flow Line    | # 1   |  |       |                 |
| Comment:           | IN USE : 1 - 2" carbon steel Fuel/Gas riser at separator (37.22723/-104.94878).                                 |  |       |                 |
| Corrective Action: |   |  | Date: |                 |

**Venting:**

|                    |  |       |  |
|--------------------|--|-------|--|
| Yes/No             |  |       |  |
| Comment:           |  |       |  |
| Corrective Action: |  | Date: |  |

**Flaring:**

|                    |  |       |
|--------------------|--|-------|
| Type               |  |       |
| Comment:           |  |       |
| Corrective Action: |  | Date: |

**Inspected Facilities**

Facility ID: 294681 Type: WELL API Number: 071-09497 Status: PR Insp. Status: PR

**Flowline**

|    |                 |            |
|----|-----------------|------------|
| #1 | Type: Well Site | 1 of Lines |
|----|-----------------|------------|

Flowline Description

Flowline Type: Well Site Size: 2" Material: Carbon Steel  
 Variance: No Age: 5-10 Yrs Contents: Natural Gas

Integrity Summary

Failures: Spills: No Repairs Made: No  
 Coatings: Yes External H2S: No Cathodic Protection: No

Pressure Testing

Witnessed: Yes Test Result: Pass Charted: Yes

COGCC Rules(check all that apply)

☐ 1101. Installation and Reclamation ☒ 1102. Operations, Maintenance, and Repair ☐ 1103. Abandonment

Comment: No physical chart in the field, but Pioneer used a Manifold Pressure Transducer : GP:50, Model # 311ZCPZ2FNDR4, Serial # 183317, Pressure Range : 0 - 100 psig (Records pressure in the field). Manifold also has liquid guage : 0 - 100 psig. Time : 10:25 am, P=30 psig, Time : 10:40 am, P=30 psig.

Corrective Action:

Date:

Reclamation - Storm Water - Pit

Storm Water:

|                  |                 |                         |                       |               |                          |         |
|------------------|-----------------|-------------------------|-----------------------|---------------|--------------------------|---------|
| Loc Erosion BMPs | BMP Maintenance | Lease Road Erosion BMPs | Lease BMP Maintenance | Chemical BMPs | Chemical BMP Maintenance | Comment |
| Gravel           | Pass            | Gravel                  | Pass                  |               |                          |         |

Comment:

Corrective Action:

Date:

Pits: ☒ NO SURFACE INDICATION OF PIT

|         |             |            |                 |
|---------|-------------|------------|-----------------|
| Permit: | Facility ID | Permit Num | Expiration Date |
|         | 301209      | 1942029    |                 |