

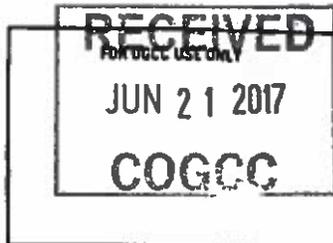


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FORM 13 Rev 8/09

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303) 894-2100 Fax: (303) 894-2109



BOTTOM HOLE PRESSURE

1. OGCC Operator Number: <u>16700</u>	4. Contact Name and Telephone <u>Diane Peterson</u>
2. Name of Operator: <u>Chevron U.S.A., Inc</u>	No: <u>970-675-3842</u>
3. Address: <u>100 Chevron Road</u>	Fax: <u>970-675-3800</u>
City: <u>Rangely</u> State: <u>CO</u> Zip: <u>81648</u>	

5. API Number: <u>05-103-05486</u>	6. OGCC Lease No.: <u>47443</u>
7. Well Name: <u>CARNEY</u>	Well Number: <u>9-35</u>
8. Location (QtrQtr, Sec, Twp, Rng, Meridian): <u>NENW Section 35, T2N, R102W, 6TH P.M.</u>	
9. County: <u>Rio Blanco</u>	10. Field Name: <u>Rangely Weber Sand Unit</u>
11. Federal, Indian or State Lease Number: <u>Fed. Carney D-032678</u>	
12. Well Elevation: <input checked="" type="checkbox"/> KB <input type="checkbox"/> GL <u>5358</u> feet	
13. Bottom Hole Pressure: <u>4111.27</u> psia at a depth of <u>6258</u> feet.	
14. Date Measured: <u>6/14/2017</u>	
15. Number of Hours Well Was Shut-In: <u>5 WEEKS</u> hours	
16. Method Used to Obtain Bottom Hole Pressure:	
<input checked="" type="checkbox"/> Bottom Hole Pressure Recorder	
<input type="checkbox"/> Surface Pressure and Fluid Level Measurement Used to Calculate BHP: Casing Pressure: _____ Fluid Level: _____	
<input type="checkbox"/> Other Method (Specify): _____	
17. Formation: <u>Weber Formation</u>	
18. Completed Interval (Net Footage): <u>5833-6475</u>	
19. Production Rates:	
Gas: _____ mcf/d	Water: _____ bpd
Date Reported: _____	
20. Flowing Tubing Pressure: _____ psi	
21. Flowing Casing Pressure: _____ psi	
22. Type of Production: <input type="checkbox"/> Downhole Pump <input type="checkbox"/> Flowing <input type="checkbox"/> Plunger <input type="checkbox"/> Gas Lift	
<input checked="" type="checkbox"/> Other: <u>Injection well</u>	
23. Bottom Hole Temperature (temperature of produced water at well head can be used): <u>24.5</u> ° <input type="checkbox"/> F or <input checked="" type="checkbox"/> C	
24. Method of Temperature Measurement: <input checked="" type="checkbox"/> Bottom Hole Temperature <input type="checkbox"/> Produced Water Measurement	
25. Comments: _____	

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Diane L Peterson

Signed: Diane L Peterson

Title: Permitting Specialist

Date: 6/15/2017

CHEVRON USA
Static Test
Well Pressure Survey Report

Well Name **Carney 9X-35** KB Elevation **5358**
 API Number **6229** GL Elevation **6258**
 CHEVNO **6229** Openhole
 IJ Number **6229** Cased Hole Top Perf
 PATTERN Number **6229** Bottom Perf
 Datum Depth **6258**

STCA Est. From Surface Pressure (After 5 day SI)

Type of Fluid (Check One) WATER OIL GAS
 Fluid To Surface (Check One) Yes No
 Tubing Pressure (PSIG) **Average** (CAI)
 SHUT-IN DATE **5/7/2017** Taken By **L. Roberts**
 Pressure Test Date **6/14/2017** Taken By **L. Roberts**
 SHUT-IN Duration **1 MINUTE**
 Est. SBHP @ Datum **4111.27** Done by **L. Roberts**

STME Measured BHP by PLS (Production Logging Services, Inc.)

SHUT-IN DATE **5/7/2017**
 Pressure Test DATE **6/14/2017**

Measure d Depth	Duration	Start Time	End Time	Average Pressure	Median Pressure	Note
5800	1 MINUTE	10:22:59	10:23:59	3914.233	3914.247	
5700	1 MINUTE	10:24:19	10:25:19	3871.351	3871.364	
5600	1 MINUTE	10:25:39	10:26:39	3828.402	3828.395	
5500	1 MINUTE	10:26:58	10:27:58	3785.167	3785.172	
3000	1 MINUTE	10:33:22	10:34:22	2573.713	2573.711	
1000	1 MINUTE	10:39:39	10:40:39	1541.149	1541.202	
SURFACE	1 MINUTE	10:45:22	10:46:22	1146.047	1146.032	

Est. SBHP @ Datum **4111.27**

NOTE.

Email Electronic File of Pressure Gauge Data to Rory Clark (RClark@chevron.com)
 Electronic File Name **6229**