



State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303) 894-2100 Fax: (303) 894-2109



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JUN 21 2017  
COGCC

BOTTOM HOLE PRESSURE

1. OGCC Operator Number: <u>16700</u>		4. Contact Name and Telephone <u>Diane Peterson</u>	
2. Name of Operator: <u>Chevron U.S.A., Inc</u>		No: <u>970-675-3842</u>	
3. Address: <u>100 Chevron Road</u>		Fax: <u>970-675-3800</u>	
City: <u>Rangely</u> State: <u>CO</u> Zip: <u>81648</u>			

  

5. API Number: <u>05-103-05486</u>		6. OGCC Lease No.: <u>47443</u>	
7. Well Name: <u>CARNEY</u>		Well Number: <u>9-35</u>	
8. Location (QtrQtr, Sec, Twp, Rng, Meridian): <u>NENW Section 35, T2N, R102W, 6TH P.M.</u>			
9. County: <u>Rio Blanco</u>		10. Field Name: <u>Rangely Weber Sand Unit</u>	
11. Federal, Indian or State Lease Number: <u>Fed. Carney D-032678</u>			
12. Well Elevation: <input checked="" type="checkbox"/> KB <input type="checkbox"/> GL <u>5358</u> feet			
13. Bottom Hole Pressure: <u>4111.27</u> psia at a depth of <u>6258</u> feet.			
14. Date Measured: <u>6/14/2017</u>			
15. Number of Hours Well Was Shut-In: <u>5 WEEKS</u> hours			
16. Method Used to Obtain Bottom Hole Pressure: <input checked="" type="checkbox"/> Bottom Hole Pressure Recorder <input type="checkbox"/> Surface Pressure and Fluid Level Measurement Used to Calculate BHP: Casing Pressure: _____ Fluid Level: _____ <input type="checkbox"/> Other Method (Specify): _____			
17. Formation: <u>Weber Formation</u>			
18. Completed Interval (Net Footage): <u>5833-6475</u>			
19. Production Rates: Gas: _____ mcf/d Water: _____ bpd Date Reported: _____			
20. Flowing Tubing Pressure: _____ psi			
21. Flowing Casing Pressure: _____ psi			
22. Type of Production: <input type="checkbox"/> Downhole Pump <input type="checkbox"/> Flowing <input type="checkbox"/> Plunger <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Other: <u>Injection well</u>			
23. Bottom Hole Temperature (temperature of produced water at well head can be used): <u>24.5</u> ° <input type="checkbox"/> F or <input checked="" type="checkbox"/> C			
24. Method of Temperature Measurement: <input checked="" type="checkbox"/> Bottom Hole Temperature <input type="checkbox"/> Produced Water Measurement			
25. Comments: _____ _____ _____			

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Diane L Peterson

Signed: Diane L Peterson Title: Permitting Specialist Date: 6/15/2017

**CHEVRON USA**  
**Static Test**  
**Well Pressure Survey Report**

Well Name Carney 9X-35 KB Elevation 5358  
API Number GL Elevation  
CHEVNO ☐ Openhole  
IJ Number 6229 ☐ Cased Hole Top Perf  
PATTERN Number Bottom Perf  
Datum Depth 6258

☐ **STCA Est. From Surface Pressure (After 5 day SI)**

Type of Fluid (Check One) WATER ☐ OIL ☐ GAS ☐  
Fluid To Surface (Check One) Yes ☐ No ☐  
Tubing Pressure (PSIG) (CAI)

SHUT-IN DATE Taken By  
Pressure Test Date Average Taken By  
SHUT-IN Duration

Est. SBHP @ Datum Done by L. Roberts

☒ **STME Measured BHP by PLS (Production Logging Services, Inc.)**

SHUT-IN DATE 5/7/2017  
Pressure Test DATE 6/14/2017

Measure d Depth	Duration	Start Time	End Time	Average Pressure	Median Pressure	Note
5800	1 MINUTE	10:22:59	10:23:59	3914.233	3914.247	
5700	1 MINUTE	10:24:19	10:25:19	3871.351	3871.364	
5600	1 MINUTE	10:25:39	10:26:39	3828.402	3828.395	
5500	1 MINUTE	10:26:58	10:27:58	3785.167	3785.172	
3000	1 MINUTE	10:33:22	10:34:22	2573.713	2573.711	
1000	1 MINUTE	10:39:39	10:40:39	1541.149	1541.202	
SURFACE	1 MINUTE	10:45:22	10:46:22	1146.047	1146.032	

Est. SBHP @ Datum 4111.27

NOTE.

☐ Email Electronic File of Pressure Gauge Data to Rory Clark (RClark@chevron.com)  
Electronic File Name