

FORM  
INSPRev  
X/15

## State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

06/08/2017

Submitted Date:

06/17/2017

Document Number:

687900030

### FIELD INSPECTION FORM

Loc ID 308857 Inspector Name: DURAN, JOHN On-Site Inspection  2A Doc Num: \_\_\_\_\_

**Status Summary:**

- THIS IS A FOLLOW UP INSPECTION  
 FOLLOW UP INSPECTION REQUIRED  
 NO FOLLOW UP INSPECTION REQUIRED

**Operator Information:**

OGCC Operator Number: 100264  
 Name of Operator: XTO ENERGY INC  
 Address: PO BOX 6501  
 City: ENGLEWOOD State: CO Zip: 80155

**Findings:**

13 Number of Comments  
0 Number of Corrective Actions  
 Corrective Action Response Requested

**Contact Information:**

| Contact Name       | Phone                     | Email                         | Comment                                     |
|--------------------|---------------------------|-------------------------------|---------------------------------------------|
| Schlagenhauf, Mark |                           | mark.schlagenhauf@state.co.us |                                             |
| Fitzgerald, Edie   | 719-845-2108/719-859-1394 | Edie_Fitzgerald@xtoenergy.com | <a href="#">Env. Tech, Raton Basin</a>      |
| Trujillo, Irwin    | 719-846-0272/719-859-2264 | irwin_trujillo@xtoenergy.com  | <a href="#">Sr. Env. Tech., Raton Basin</a> |
| Harrison, Lyndon   | 505-333-3100              | Lyndon_Harrison@xtoenergy.com |                                             |

**Inspected Facilities:**

| Facility ID | Type | Status | Status Date | Well Class | API Num   | Facility Name       | Insp Status |
|-------------|------|--------|-------------|------------|-----------|---------------------|-------------|
| 283707      | WELL | SI     | 02/01/2017  | GW         | 071-08731 | GOLDEN EAGLE 22-05X | SI          |

**General Comment:**

[2017 Flowline NTO Inspection](#)  
[Shadowing Operator Pressure Testing Team](#)  
 XTO Team : [Joseph Garcia](#), [Carl Vialpando](#) and [Joe Amato](#)

**Location**

Overall Good:

**Signs/Marker:**

|                    |               |       |  |
|--------------------|---------------|-------|--|
|                    | Type WELLHEAD |       |  |
| Comment:           |               |       |  |
| Corrective Action: |               | Date: |  |

Emergency Contact Number:

|                    |  |       |       |
|--------------------|--|-------|-------|
| Comment:           |  |       |       |
| Corrective Action: |  | Date: | _____ |

Overall Good:

**Spills:**

| Type | Area | Volume |  |  |  |
|------|------|--------|--|--|--|
|      |      |        |  |  |  |

In Containment: No

Comment: \_\_\_\_\_

Multiple Spills and Releases?

**Equipment:**

|                    |                                                                                         |       | corrective date |
|--------------------|-----------------------------------------------------------------------------------------|-------|-----------------|
| Type: Flow Line    | # 1                                                                                     |       |                 |
| Comment:           | IN USE : 1 - 3" Tubing line riser at separator (37.15868/-104.88235) to discharge line. |       |                 |
| Corrective Action: |                                                                                         | Date: |                 |
| Type: Flow Line    | # 1                                                                                     |       |                 |
| Comment:           | IN USE : 1 - 3" Tubing line riser at separator (37.15868/-104.88235) to pit.            |       |                 |
| Corrective Action: |                                                                                         | Date: |                 |
| Type: Flow Line    | # 1                                                                                     |       |                 |
| Comment:           | IN USE : 1 - 2" Fuel/Gas riser at Progressive Cavity Skid (37.15841/-104.88226).        |       |                 |
| Corrective Action: |                                                                                         | Date: |                 |
| Type: Flow Line    | # 1                                                                                     |       |                 |
| Comment:           | IN USE : 1 - 4" Casing line riser at wellhead (37.15841/-104.88225) to separator.       |       |                 |
| Corrective Action: |                                                                                         | Date: |                 |

**Venting:**

|                    |  |       |  |
|--------------------|--|-------|--|
| Yes/No             |  |       |  |
| Comment:           |  |       |  |
| Corrective Action: |  | Date: |  |

**Flaring:**

|                    |  |       |  |
|--------------------|--|-------|--|
| Type               |  |       |  |
| Comment:           |  |       |  |
| Corrective Action: |  | Date: |  |

**Inspected Facilities**

Facility ID: 283707 Type: WELL API Number: 071-08731 Status: SI Insp. Status: SI

**Flowline**

|    |                 |            |
|----|-----------------|------------|
| #1 | Type: Well Site | 1 of Lines |
|----|-----------------|------------|

Flowline Description

Flowline Type: Well Site Size: 3" Material: Poly  
 Variance: Yes Age: 10-15 Yrs Contents: Produced Water

Integrity Summary

Failures: Spills: No Repairs Made: No  
 Coatings: Yes External H2S: No Cathodic Protection: No

Pressure Testing

Witnessed: Yes Test Result: Pass Charted: Yes

COGCC Rules(check all that apply)

1101. Installation and Reclamation  1102. Operations, Maintenance, and Repair  1103. Abandonment

Comment: Material : Carbon Steel riser to Poly line. No physical chart in the field, but XTO used a Crystal Digital Pressure Guage - AMETEK xpzi 5,000 psig (To record pressures). Time : 3:20 pm, P=12.9 psig, Time : 3:35 pm, P=12.8 psig.

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

|    |                 |            |
|----|-----------------|------------|
| #2 | Type: Well Site | 1 of Lines |
|----|-----------------|------------|

Flowline Description

Flowline Type: Well Site Size: 3" Material: Poly  
 Variance: Yes Age: 10-15 Yrs Contents: Produced Water

Integrity Summary

Failures: Spills: No Repairs Made: No  
 Coatings: Yes External H2S: No Cathodic Protection: No

Pressure Testing

Witnessed: Yes Test Result: Pass Charted: Yes

COGCC Rules(check all that apply)

1101. Installation and Reclamation  1102. Operations, Maintenance, and Repair  1103. Abandonment

Comment: Material : Carbon Steel riser to Poly line. No physical chart in the field, but XTO used a Crystal Digital Pressure Guage - AMETEK xpzi 5,000 psig (To record pressures). Time : 3:45 pm, P=12.4 psig, Time : 4:00 pm, P= 12.4 psig.

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

|    |                 |            |
|----|-----------------|------------|
| #3 | Type: Well Site | 1 of Lines |
|----|-----------------|------------|

Flowline Description

Flowline Type: Well Site Size: 4" Material: Poly  
 Variance: No Age: 10-15 Yrs Contents: Natural Gas

Integrity Summary

Failures: Spills: No Repairs Made: No  
 Coatings: Yes External H2S: No Cathodic Protection: No

Pressure Testing

Witnessed: Yes

Test Result: Pass

Charted: Yes

COGCC Rules(check all that apply)

1101. Installation and Reclamation

1102. Operations, Maintenance, and Repair

1103. Abandonment

Comment:

Material : Carbon Steel riser to Poly line. No physical chart in the field, but XTO used a Crystal Digital Pressure Guage - AMETEK xpzi 5,000 psig (To record pressures). Time : 4:20 pm, P=2.5 psig, Time : 4:35 pm, P=2.5 psig.

Corrective Action:

Date:

#4 Type:Well Site

1 of Lines

Flowline Description

Flowline Type: Well Site

Size: 2"

Material: Poly

Variance: No

Age: 10-15 Yrs

Contents: Natural Gas

Integrity Summary

Failures:

Spills: No

Repairs Made: No

Coatings: Yes External

H2S: No

Cathodic Protection: No

Pressure Testing

Witnessed: Yes

Test Result: Pass

Charted: Yes

COGCC Rules(check all that apply)

1101. Installation and Reclamation

1102. Operations, Maintenance, and Repair

1103. Abandonment

Comment:

Material : Carbon Steel riser to Poly line. No physical chart in the field, but XTO used a Crystal Digital Pressure Guage - AMETEK xpzi 5,000 psig (To record pressures). Time : 4:44 pm, P=3.6 psig, Time : 5:00 pm, P=3.6 psig.

Corrective Action:

Date:

**Reclamation - Storm Water - Pit**

**Storm Water:**

| Loc Erosion BMPs | BMP Maintenance | Lease Road Erosion BMPs | Lease BMP Maintenance | Chemical BMPs | Chemical BMP Maintenance | Comment |
|------------------|-----------------|-------------------------|-----------------------|---------------|--------------------------|---------|
| Gravel           | Pass            | Gravel                  | Pass                  |               |                          |         |

Comment:

Corrective Action:

Date: \_\_\_\_\_

**Pits:**  NO SURFACE INDICATION OF PIT

Type: Produced Water      Lined: NO      Pit ID:      Lat:      Long:

Reference Point: \_\_\_\_\_      Other: \_\_\_\_\_      Length: \_\_\_\_\_      Width: \_\_\_\_\_

**Lining:**

Liner Type:      Liner Condition:

Comment:

Corrective Action

Date: c

**Fencing:**

Fencing Type:      Fencing Condition:

Comment:

Corrective Action

Date:

**Netting:**

Netting Type:      Netting Condition:

Comment:

Corrective Action

Date:

Anchor Trench Present:      Oil Accumulation: NO      2+ feet Freeboard: YES

Comment: 30' x 70'

Corrective Action

Date:

| Monitoring: | Monitoring Type | Comment    |
|-------------|-----------------|------------|
|             | Other           | Blue stake |