

**FORM  
INSP**Rev  
X/15**State of Colorado  
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

06/08/2017

Submitted Date:

06/17/2017

Document Number:

687900030**FIELD INSPECTION FORM**
 Loc ID 308857 Inspector Name: DURAN, JOHN On-Site Inspection ☐ 2A Doc Num:                     
**Operator Information:**OGCC Operator Number: 100264Name of Operator: XTO ENERGY INCAddress: PO BOX 6501City: ENGLEWOOD State: CO Zip: 80155**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED

**Findings:**13 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
Schlagenhauf, Mark		mark.schlagenhauf@state.co.us	
Fitzgerald, Edie	719-845-2108/719-859-1394	Edie_Fitzgerald@xtoenergy.com	Env. Tech, Raton Basin
Trujillo, Irwin	719-846-0272/719-859-2264	irwin_trujillo@xtoenergy.com	Sr. Env. Tech., Raton Basin
Harrison, Lyndon	505-333-3100	Lyndon_Harrison@xtoenergy.com	

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
283707	WELL	SI	02/01/2017	GW	071-08731	GOLDEN EAGLE 22-05X	SI

**General Comment:**

2017 Flowline NTO Inspection  
 Shadowing Operator Pressure Testing Team  
 XTO Team : Joseph Garcia, Carl Vialpando and Joe Amato

**Location**Overall Good: ☒

<b>Signs/Marker:</b>			
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment:

Corrective Action:  Date:

Overall Good: ☒

<b>Spills:</b>					
Type	Area	Volume			

In Containment: No

Comment: ☐ Multiple Spills and Releases?

<b>Equipment:</b>			corrective date
Type: Flow Line	# 1		
Comment:	IN USE : 1 - 3" Tubing line riser at separator (37.15868/-104.88235) to discharge line.		
Corrective Action:		Date:	
Type: Flow Line	# 1		
Comment:	IN USE : 1 - 3" Tubing line riser at separator (37.15868/-104.88235) to pit.		
Corrective Action:		Date:	
Type: Flow Line	# 1		
Comment:	IN USE : 1 - 2" Fuel/Gas riser at Progressive Cavity Skid (37.15841/-104.88226).		
Corrective Action:		Date:	
Type: Flow Line	# 1		
Comment:	IN USE : 1 - 4" Casing line riser at wellhead (37.15841/-104.88225) to separator.		
Corrective Action:		Date:	

**Venting:**

Yes/No			
Comment:			
Corrective Action:		Date:	

**Flaring:**

Type		
Comment:		
Corrective Action:		Date:

## Inspected Facilities

Facility ID: 283707 Type: WELL API Number: 071-08731 Status: SI Insp. Status: SI

## Flowline

#1	Type: Well Site	1 of Lines
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## Flowline Description

Flowline Type: Well Site Size: 3" Material: Poly  
 Variance: Yes Age: 10-15 Yrs Contents: Produced Water

## Integrity Summary

Failures: Spills: No Repairs Made: No  
 Coatings: Yes External H2S: No Cathodic Protection: No

## Pressure Testing

Witnessed: Yes Test Result: Pass Charted: Yes

## COGCC Rules(check all that apply)

☐ 1101. Installation and Reclamation ☒ 1102. Operations, Maintenance, and Repair ☐ 1103. Abandonment

Comment: Material : Carbon Steel riser to Poly line. No physical chart in the field, but XTO used a Crystal Digital Pressure Guage - AMETEK xpzi 5,000 psig (To record pressures). Time : 3:20 pm, P=12.9 psig, Time : 3:35 pm, P=12.8 psig.

Corrective Action: Date:

#2	Type: Well Site	1 of Lines
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## Flowline Description

Flowline Type: Well Site Size: 3" Material: Poly  
 Variance: Yes Age: 10-15 Yrs Contents: Produced Water

## Integrity Summary

Failures: Spills: No Repairs Made: No  
 Coatings: Yes External H2S: No Cathodic Protection: No

## Pressure Testing

Witnessed: Yes Test Result: Pass Charted: Yes

## COGCC Rules(check all that apply)

☐ 1101. Installation and Reclamation ☒ 1102. Operations, Maintenance, and Repair ☐ 1103. Abandonment

Comment: Material : Carbon Steel riser to Poly line. No physical chart in the field, but XTO used a Crystal Digital Pressure Guage - AMETEK xpzi 5,000 psig (To record pressures). Time : 3:45 pm, P=12.4 psig, Time : 4:00 pm, P= 12.4 psig.

Corrective Action: Date:

#3	Type: Well Site	1 of Lines
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## Flowline Description

Flowline Type: Well Site Size: 4" Material: Poly  
 Variance: No Age: 10-15 Yrs Contents: Natural Gas

## Integrity Summary

Failures: Spills: No Repairs Made: No  
 Coatings: Yes External H2S: No Cathodic Protection: No

## Pressure Testing

Witnessed: YesTest Result: PassCharted: YesCOGCC Rules(check all that apply)☐ 1101. Installation and Reclamation☒ 1102. Operations, Maintenance, and Repair☐ 1103. AbandonmentComment:

Material : Carbon Steel riser to Poly line. No physical chart in the field, but XTO used a Crystal Digital Pressure Guage - AMETEK xpzi 5,000 psig (To record pressures). Time : 4:20 pm, P=2.5 psig, Time : 4:35 pm, P=2.5 psig.

Corrective Action:

Date:

#4 Type: Well Site

1 of Lines

Flowline DescriptionFlowline Type: Well SiteSize: 2"Material: PolyVariance: NoAge: 10-15 YrsContents: Natural GasIntegrity Summary

Failures:

Spills: NoRepairs Made: NoCoatings: Yes ExternalH2S: NoCathodic Protection: NoPressure TestingWitnessed: YesTest Result: PassCharted: YesCOGCC Rules(check all that apply)☐ 1101. Installation and Reclamation☒ 1102. Operations, Maintenance, and Repair☐ 1103. AbandonmentComment:

Material : Carbon Steel riser to Poly line. No physical chart in the field, but XTO used a Crystal Digital Pressure Guage - AMETEK xpzi 5,000 psig (To record pressures). Time : 4:44 pm, P=3.6 psig, Time : 5:00 pm, P=3.6 psig.

Corrective Action:

Date:

## Reclamation - Storm Water - Pit

**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Gravel	Pass			

Comment:

Corrective Action:

Date: \_\_\_\_\_

**Pits:** ☐ NO SURFACE INDICATION OF PITType: Produced WaterLined: NO

Pit ID:

Lat:

Long:

Reference Point: \_\_\_\_\_

Other: \_\_\_\_\_

Length: \_\_\_\_\_

Width: \_\_\_\_\_

**Lining:**

Liner Type:

Liner Condition:

Comment:

Corrective Action

Date: c**Fencing:**

Fencing Type:

Fencing Condition:

Comment:

Corrective Action

Date:

**Netting:**

Netting Type:

Netting Condition:

Comment:

Corrective Action

Date:

Anchor Trench Present:

Oil Accumulation: NO2+ feet Freeboard: YESComment: 30' x 70'

Corrective Action

Date:

Monitoring:

Monitoring Type

Comment`

Other

Blue stake