

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

06/16/2017

Submitted Date:

06/17/2017

Document Number:

685200337**FIELD INSPECTION FORM**Loc ID 306936 Inspector Name: LABOWSKIE, STEVE On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**OGCC Operator Number: 10000Name of Operator: BP AMERICA PRODUCTION COMPANYAddress: 380 AIRPORT RDCity: DURANGO State: CO Zip: 81303**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:8 Number of Comments2 Number of Corrective Actions☒ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
Inspections, All		SanJuanCOGCC@bp.com	All Inspections
Leonard, Mike		mike.leonard@state.co.us	
Beebe, Sabre		sabre.beebe@bp.com	All Inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
280384	WELL	PR	04/15/2008	GW	067-09076	MERRY FEDERAL 2	PR

General Comment:[Complaint response and drilling inspection. Complaint doc# 200443038.](#)[AWS Rig 507 was TIH with fishing tools in unplanned sidetrack, 3722" MD, top of fish = 2227'. It was unknown exactly how much more lateral would be drilled if fishing attempt was succesful or how long operations may continue.](#)

Location

Lease Road:			
Type			
comment:	evidence of recent dust control measures, dust was not being raised by vehicle traffic at time of inspection		
Corrective ActionL		Date:	

Overall Good: ☒

Signs/Marker:			
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment:

Corrective Action: Date:

Overall Good: ☐

Spills:					
Type	Area	Volume			

In Containment: No

Comment: ☐ Multiple Spills and Releases?**Tanks and Berms:**

Contents	#	Capacity	Type	Tank ID	SE GPS
OTHER	2	400 BBLS	STEEL AST		,
Comment:	temporary for drilling operations				
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)	brine/produced water	
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Other	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				
Corrective Action:				Date:

Venting:

Yes/No		
Comment:		
Corrective Action:		Date:

Flaring:			
Type			
Comment:			
Corrective Action:		Date:	

--	--	--	--

Inspected Facilities

Facility ID: 280384 Type: WELL API Number: 067-09076 Status: PR Insp. Status: PR

Complaint

Comment: Complaint inspection in response to complaint doc# 200443038. Discussed issue with complainant at residence prior to conducting drilling inspection. Both residents described experiencing odors at night. Only Ms. Blaisdell described physical symptoms. She also said things had improved over last day or two. No odors were detected at residence.

Discussed complaint with Co. Man Justin Bull who thought the problem may be related to the produced water used to drill which had to be hauled by truck while drilling with fluid losses. He said the produced water did have odors when being off loaded to tanks. No odors were observed at site. There was evidence of recent dust control efforts on lease road.

Note: if produced water is the source of odors, treatment prior to coming on site or using water from a different source are possible mitigation measures. Also, see Rule 607 policy document for recommendations on treating fluids prior to be used downhole to prevent bacterial induced H2S.

Corrective Action:

Date:

Well Drilling

Rig: Rig Name: AWS 507 Pusher/Rig Manager: Justin Bull
 Permit Posted: Yes Access Sign: No

Well Control Equipment:

Pipe Ram: YES Blind Ram: YES Hydril Type: YES
 Pressure Test BOP: Pass Test Pressure PSI: 2125 Safety Plan: YES

Drill Fluids Management:

Lined Pit: _____ Unlined Pit: _____ Closed Loop: YES Semi-Closed Loop: _____
 Multi-Well: _____ Disposal Location: off site

Comment: Drilling or recompletion directional sign not posted, rig not signed. Operator also given CA for no directional signs in last drilling inspection at last well drilled on Fee surface.

8 valid fire extinguishers, TIW valve and 2 darts.

Corrective Action: Install directional signs per Rule 210.a (as soon as possible and no later than CA date).Date: 06/22/2017

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass	Compaction	Pass	Material Handling And Spill Prevention	Pass	
Berms	Pass	Culverts	Pass			
Gravel	Pass	Gravel	Pass	Covering Materials	Pass	

Comment: Newly constructed/enhanced perimeter berms do not have any stormwater BMPs/no BMPs downgradient from new earthen construction, BMPs are needed on downgradient south and west sides of location. No Form 2A for re-entry well but Rule 1002.f applies to all operations

Corrective Action: With a focus on downgradient SW corner in and along small drainage channels, Install BMPs per Rule 1002.f. Refer to the 1002.f guidance document for further details.

Date: 06/27/2017

Pits: ☒ NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
685200338	SW corner , new earthen onstruction, no BMPs	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4173454
685200339	no directional signs on route to rig	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4173455
685200341	no directional signs on route to rig	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4173456