

**FORM
INSP**Rev
X/15

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

06/16/2017

Submitted Date:

06/16/2017

Document Number:

674005385**FIELD INSPECTION FORM**

Loc ID 331768 Inspector Name: Carlile, Craig On-Site Inspection ☐ 2A Doc Num: _____

Operator Information:OGCC Operator Number: 47120Name of Operator: KERR MCGEE OIL & GAS ONSHORE LPAddress: P O BOX 173779City: DENVER State: CO Zip: 80217-**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
☐ FOLLOW UP INSPECTION REQUIRED
☒ NO FOLLOW UP INSPECTION REQUIRED

Findings:3 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
, Inspections		COGCCinspections@Anadarko.com	All Inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
446301	WELL	DG	05/12/2017		123-43304	HILGERS 8N-34HZ	DG
446302	WELL	DG	05/13/2017		123-43305	HILGERS 41N-26HZ	DG
446303	WELL	DG	05/13/2017		123-43306	HILGERS 8N2-34HZ	DG
446304	WELL	DG	05/10/2017		123-43307	HILGERS 7N-34HZ	DG
446305	WELL	DG	05/11/2017		123-43308	HILGERS 17N-34HZ	DG
446306	WELL	DG	05/17/2017		123-43309	HILGERS 33N2-22HZ	DG
446307	WELL	DG	05/14/2017		123-43310	HILGERS 8N3-34HZ	DG
446308	WELL	DG	05/16/2017		123-43311	HILGERS 13N-22HZ	DG
446309	WELL	DG	05/15/2017		123-43312	HILGERS 34N-22HZ	DG

General Comment:

Inspected Facilities

Facility ID: 446301 Type: WELL API Number: 123-43304 Status: DG Insp. Status: DG

Well Drilling

Rig: Rig Name: _____ Pusher/Rig Manager: _____
 Permit Posted: _____ Access Sign: _____

Well Control Equipment:

Pipe Ram: _____ Blind Ram: _____ Hydril Type: _____
 Pressure Test BOP: _____ Test Pressure PSI: _____ Safety Plan: _____

Drill Fluids Management:

Lined Pit: _____ Unlined Pit: _____ Closed Loop: _____ Semi-Closed Loop: _____
 Multi-Well: _____ Disposal Location: _____
 Comment: _____
 Corrective Action: _____ Date: _____

Facility ID: 446302 Type: WELL API Number: 123-43305 Status: DG Insp. Status: DG

Well Drilling

Rig: Rig Name: _____ Pusher/Rig Manager: _____
 Permit Posted: _____ Access Sign: _____

Well Control Equipment:

Pipe Ram: _____ Blind Ram: _____ Hydril Type: _____
 Pressure Test BOP: _____ Test Pressure PSI: _____ Safety Plan: _____

Drill Fluids Management:

Lined Pit: _____ Unlined Pit: _____ Closed Loop: _____ Semi-Closed Loop: _____
 Multi-Well: _____ Disposal Location: _____
 Comment: _____
 Corrective Action: _____ Date: _____

Facility ID: 446303 Type: WELL API Number: 123-43306 Status: DG Insp. Status: DG

Well Drilling

Rig: Rig Name: _____ Pusher/Rig Manager: _____
 Permit Posted: _____ Access Sign: _____

Well Control Equipment:

Pipe Ram: _____ Blind Ram: _____ Hydril Type: _____
 Pressure Test BOP: _____ Test Pressure PSI: _____ Safety Plan: _____

Drill Fluids Management:

Lined Pit: _____ Unlined Pit: _____ Closed Loop: _____ Semi-Closed Loop: _____
 Multi-Well: _____ Disposal Location: _____
 Comment: _____
 Corrective Action: _____ Date: _____

Facility ID: 446304 Type: WELL API Number: 123-43307 Status: DG Insp. Status: DG

Well Drilling

Rig: Rig Name: _____ Pusher/Rig Manager: _____
 Permit Posted: _____ Access Sign: _____

Well Control Equipment:

Pipe Ram: _____ Blind Ram: _____ Hydril Type: _____
 Pressure Test BOP: _____ Test Pressure PSI: _____ Safety Plan: _____

Drill Fluids Management:

Lined Pit: _____ Unlined Pit: _____ Closed Loop: _____ Semi-Closed Loop: _____

Multi-Well: _____ Disposal Location: _____

Comment: _____

Corrective Action: _____ Date: _____

Facility ID: 446305 Type: WELL API Number: 123-43308 Status: DG Insp. Status: DG

Well Drilling

Rig: Rig Name: Xtreme 24 Pusher/Rig Manager: _____
 Permit Posted: Yes Access Sign: Yes

Well Control Equipment:

Pipe Ram: YES Blind Ram: YES Hydril Type: _____
 Pressure Test BOP: Pass Test Pressure PSI: 5000 Safety Plan: YES

Drill Fluids Management:

Lined Pit: _____ Unlined Pit: _____ Closed Loop: YES Semi-Closed Loop: _____

Multi-Well: _____ Disposal Location: _____

Comment: At time of inspection well was approaching td

Corrective Action: _____ Date: _____

Facility ID: 446306 Type: WELL API Number: 123-43309 Status: DG Insp. Status: DG

Well Drilling

Rig: Rig Name: _____ Pusher/Rig Manager: _____
 Permit Posted: _____ Access Sign: _____

Well Control Equipment:

Pipe Ram: _____ Blind Ram: _____ Hydril Type: _____
 Pressure Test BOP: _____ Test Pressure PSI: _____ Safety Plan: _____

Drill Fluids Management:

Lined Pit: _____ Unlined Pit: _____ Closed Loop: _____ Semi-Closed Loop: _____

Multi-Well: _____ Disposal Location: _____

Comment: _____

Corrective Action: _____ Date: _____

Facility ID: 446307 Type: WELL API Number: 123-43310 Status: DG Insp. Status: DG

Well Drilling

Rig: Rig Name: _____ Pusher/Rig Manager: _____

Permit Posted: _____

Access Sign: _____

Well Control Equipment:

Pipe Ram: _____

Blind Ram: _____

Hydril Type: _____

Pressure Test BOP: _____

Test Pressure PSI: _____

Safety Plan: _____

Drill Fluids Management:

Lined Pit: _____

Unlined Pit: _____

Closed Loop: _____

Semi-Closed Loop: _____

Multi-Well: _____

Disposal Location: _____

Comment: _____

Corrective Action: _____

Date: _____

Facility ID: 446308 Type: WELL API Number: 123-43311 Status: DG Insp. Status: DG

Well Drilling**Rig:** Rig Name: _____

Pusher/Rig Manager: _____

Permit Posted: _____

Access Sign: _____

Well Control Equipment:

Pipe Ram: _____

Blind Ram: _____

Hydril Type: _____

Pressure Test BOP: _____

Test Pressure PSI: _____

Safety Plan: _____

Drill Fluids Management:

Lined Pit: _____

Unlined Pit: _____

Closed Loop: _____

Semi-Closed Loop: _____

Multi-Well: _____

Disposal Location: _____

Comment: _____

Corrective Action: _____

Date: _____

Facility ID: 446309 Type: WELL API Number: 123-43312 Status: DG Insp. Status: DG

Well Drilling**Rig:** Rig Name: _____

Pusher/Rig Manager: _____

Permit Posted: _____

Access Sign: _____

Well Control Equipment:

Pipe Ram: _____

Blind Ram: _____

Hydril Type: _____

Pressure Test BOP: _____

Test Pressure PSI: _____

Safety Plan: _____

Drill Fluids Management:

Lined Pit: _____

Unlined Pit: _____

Closed Loop: _____

Semi-Closed Loop: _____

Multi-Well: _____

Disposal Location: _____

Comment: _____

Corrective Action: _____

Date: _____

COGCC Comments

Comment

User

Date

Anadar representative on location: Travis Kruckenberg
 Drilling 9 wells on location. Nearing completion for second of the 9 planned.
 Photos attached.
 Cuttings disposal KMG facility

carlilec

06/16/2017

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
674005386	Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4172868