

FORM

21

Rev
08/14

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

401307950

Date Received:

MECHANICAL INTEGRITY TEST

1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by an OGCC representative. Injection well tests must be witnessed by an OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a(1)B. or C.
8. Written OGCC notification must be provided 10 days prior to the test via Form 42, Field Operations Notice
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the Attachment

Checklist

OP OGCC

OGCC Operator Number: 74165	Contact Name: Edward Ingve	Pressure Chart		
Name of Operator: RENEGADE OIL & GAS COMPANY LLC	Phone: (303) 829-2354	Cement Bond Log		
Address: 6155 S MAIN STREET #210		Tracer Survey		
City: AURORA State: CO Zip: 80016 Email: ed@renegadeoilandgas.com		Temperature Survey		
API Number: 05- 005-06774	OGCC Facility ID Number: 204689	Inspection Number	673715592	
Well/Facility Name: CHAMPLIN 126 AMOCO F	Well/Facility Number: 3			
Location QtrQtr: NENW Section: 33 Township: 4S Range: 62W Meridian: 6				

☒ SHUT-IN PRODUCTION WELL☐ INJECTION WELL

Last MIT Date: 10/23/2013 12:00:00 AM

Test Type:

☒ Test to Maintain SI/TA status☐ 5-Year UIC☐ Reset Packer☐ Verification of Repairs☐ Annual UIC TEST☐ Describe Repairs or Other Well Activities: Drilled out casing cement plug at approximately 4300' placed by the previous operator.

Wellbore Data at Time of Test

Injection Producing Zone(s)	Perforated Interval	Open Hole Interval
DSND	7350-7357	

Tubing Casing/Annulus Test

Tubing Size:	Tubing Depth:	Top Packer Depth:	Multiple Packers?
			<input type="checkbox"/>

Casing Test

Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.

Bridge Plug or Cement Plug Depth

7200

Test Data (Use -1 for a vacuum)

Test Date	Well Status During Test	Casing Pressure Before Test	Initial Tubing Pressure	Final Tubing Pressure
06-14-2017	TEMPORARILY ABANDONED	0		

Casing Pressure Start Test	Casing Pressure - 5 Min.	Casing Pressure - 10 Min.	Casing Pressure Final Test	Pressure Loss or Gain
361	362	364	366	+5

Test Witnessed by State Representative?

☒

OGCC Field Representative

Sherman, Susan

OPERATOR COMMENTS:

MIT being conducted at the request of Diana Burn of the COGCC. The Champlin 126 Amoco F#3 had a cement plug pumped down the casing by the previous operator and displaced to approximately 4300'. This was discovered when running a CBL on the well to verify the primary cement top. As a result the previous MIT's tested pipe only down to 4300' and have been deemed invalid.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed:

Print Name: Edward Ingve

Title: Manager/Owner

Email: ed@renegadeoilandgas.com

Date:

6/15/2017