

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

05/25/2017

Submitted Date:

06/06/2017

Document Number:

674104066**FIELD INSPECTION FORM**
 Loc ID 320411 Inspector Name: Wolfe, Stephen On-Site Inspection ☐ 2A Doc Num:
Operator Information:OGCC Operator Number: 10548Name of Operator: HRM RESOURCES II LLCAddress: 410 17TH STREET #1600City: DENVER State: CO Zip: 80202**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED

Findings:5 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
Pape, Terry	970-768-5700	tpape@hrmres.com	
Prohaska, April	303-893-6621	aprohaska@hrmres.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
203694	WELL	PR	12/17/1994	GW	001-09254	HSR ACKARD 5-2	EG

General Comment:2017 Flowline NTO Inspection

LocationOverall Good: ☐

Emergency Contact Number:

Comment: Corrective Action: Date: Overall Good: ☐**Spills:**

Type	Area	Volume		
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In Containment: No

Comment: ☐ Multiple Spills and Releases?**Equipment:**

Type: Flow Line	#		corrective date
Comment:	NOT IN USE: PROCESS PIPING- 2-1" steel risers, 1 at wellhead and 1 at separator, disconnected and marked for abandonment.		
Corrective Action:		Date:	
Type: Flow Line	#		
Comment:	IN USE: WELLHEAD- 2-2" steel risers, 1 wellsite and 1 surface casing. SEPARATOR- 3-2" steel risers. TANKS- 3-2" steel riser. GAS SALES- 1-2" steel riser.		
Corrective Action:		Date:	

Venting:

Yes/No		
Comment:		
Corrective Action:		Date:

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities

Facility ID: 203694 Type: WELL API Number: 001-09254 Status: PR Insp. Status: EG

Flowline

#1	Type: Well Site	of Lines	
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Flowline Description

Flowline Type: Well Site Size: _____ Material: _____
 Variance: _____ Age: _____ Contents: _____

Integrity Summary

Failures: _____ Spills: _____ Repairs Made: _____
 Coatings: _____ H2S: _____ Cathodic Protection: _____

Pressure Testing

Witnessed: No Test Result: Pass Charted: No

COGCC Rules (check all that apply)

☐ 1101. Installation and Reclamation ☐ 1102. Operations, Maintenance, and Repair ☐ 1103. Abandonment

Comment: 10/13/16 Flowline from wellhead to separator tested with wellhead fluids to 100 psi for 15 mins by ZD with HRM.

Corrective Action: _____ Date: _____

COGCC Comments

Comment	User	Date
<u>Date of pressure test prior to 11/1/16. Repeat as part of Phase 2. 1" lines painted for abandonment, add to spreadsheet for Phase 1 of the May 2, 2017 NTO.</u>	wolfes	06/06/2017

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
401305322	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4167613
674104161	Wellhead	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4167567
674104162	Separator	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4167568
674104175	Pressure test report	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4167569