

**FORM  
INSP**Rev  
X/15**State of Colorado  
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

05/23/2017

Submitted Date:

06/08/2017

Document Number:

674901680**FIELD INSPECTION FORM**Loc ID 325123 Inspector Name: Hughes, Jim On-Site Inspection ☐ 2A Doc Num: \_\_\_\_\_**Operator Information:**OGCC Operator Number: 26625Name of Operator: ELM RIDGE EXPLORATION COMPANY LLCAddress: 12225 GREENVILLE AVE STE 950City: DALLAS State: TX Zip: 75243-**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

**Findings:**8 Number of Comments2 Number of Corrective Actions☒ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
Archuleta, Amy		aarchuleta@elmridge.net	
Lindeman, Terry	505-632-8048 EXT 210	tlindeman@elmridge.net	<a href="#">SW Inspection Reports</a>
Fischer, Alex		alex.fischer@state.co.us	
Leonard, Mike		mike.leonard@state.co.us	

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
214065	WELL	PR	09/13/1959	GW	067-05362	MCELVAIN HARMON UNIT 1	EI

**General Comment:**

On May 23, 2017 COGCC SW EPS Jim Hughes conducted an environmental field inspection of the Elm Ridge Exploration Co. McElvain Harmon #1. For the most recent field inspection report for this facility, please refer to document #685303001. COGCC West Environmental Supervisor Alex Fischer and Catamount representative Jacob Franchini were on location during this field inspection.

**Location**Overall Good: ☒

<b>Signs/Marker:</b>			
Type	WELLHEAD		
Comment:	Free standing sign located near wellhead.		
Corrective Action:		Date:	

Emergency Contact Number:

Comment: Operator contact information on well head sign.

Corrective Action:  Date:

Overall Good: ☒

<b>Spills:</b>					
Type	Area	Volume			

In Containment: No

Comment: ☐ Multiple Spills and Releases?

<b>Fencing/:</b>			
Type	PIT		
Comment:	Perimeter fencing around pit area.		
Corrective Action:		Date:	

<b>Equipment:</b>				corrective date
Type: Deadman # & Marked	# 1			
Comment:				
Corrective Action:			Date:	
Type: Gas Meter Run	# 1			
Comment:				
Corrective Action:			Date:	
Type: Plunger Lift	# 1			
Comment:				
Corrective Action:			Date:	
Type: Flow Line	# 1			
Comment:				
Corrective Action:			Date:	
Type: Dehydrator	# 1			
Comment:				
Corrective Action:			Date:	

**Tanks and Berms:**

Contents	#	Capacity	Type	Tank ID	SE GPS	
PRODUCED WATER	1	<50 BBLs	Open Top		37.091760,-107.763147	
Comment:	Expanded metal cover.					

Corrective Action:		Date:	
<b>Paint</b>			
Condition	Adequate		
Other (Content)			
Other (Capacity)	20 bbl.		
Other (Type)			
<b>Berms</b>			
Type	Capacity	Permeability (Wall)	Permeability (Base) Maintenance
Earth	Inadequate	Walls Sufficient	Base Sufficient Inadequate
Comment:	Secondary containment capacity is insufficient. Corrective action date taken from inspection document #685303001.		
Corrective Action:	Install or repair berms or other secondary containment to comply with Rule 605.a.(4).		Date: 06/11/2017
<b>Venting:</b>			
Yes/No	NO		
Comment:			
Corrective Action:			Date:
<b>Flaring:</b>			
Type			
Comment:			
Corrective Action:			Date:

Inspected Facilities									
Facility ID:	214065	Type:	WELL	API Number:	067-05362	Status:	PR	Insp. Status:	EI

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**Reclamation - Storm Water - Pit****Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Berms	Pass					
Compaction	Pass					
Ditches	Pass					

Comment: Corrective Action: Date: **Pits:** ☐ NO SURFACE INDICATION OF PITType:  Lined: NO Pit ID: 115630 Lat: 37.090979 Long: -107.761695Reference Point:  Other:  Length:  Width: **Lining:**Liner Type:  Liner Condition: Comment: 

Corrective Action

**Contact COGCC EPS regarding pit closure per Rule 905.b.**Date: 06/19/2017c**Fencing:**Fencing Type: Livestock Fencing Condition: AdequateComment: 

Corrective Action

Date: **Netting:**Netting Type:  Netting Condition: Comment: 

Corrective Action

Date: Anchor Trench Present:  Oil Accumulation:  2+ feet Freeboard: Comment: 

Corrective Action

Date: **COGCC Comments**

Comment	User	Date
On May 23, 2017 COGCC SW EPS Jim Hughes conducted an environmental field inspection of the Elm Ridge Exploration Co. McElvain Harmon #1. For the most recent field inspection report for this facility, please refer to document #685303001. COGCC West Environmental Supervisor Alex Fischer and Catamount representative Jacob Franchini were on location during this field inspection. The purpose of this site visit was to discuss corrective actions required by the previous inspection with Catamount personnel. Submit a Site Investigation and Remediation Workplan regarding pit closure to SW EPS.	hughesj	06/08/2017

**Attached Documents**You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
401304204	INSPECTION SUBMITTED	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4166281">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4166281</a>
674901681	Fenced pit area.	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4166276">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4166276</a>
674901682	Production equipment.	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4166277">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4166277</a>