

**FORM  
INSP**Rev  
X/15

# State of Colorado

## Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

06/06/2017

Submitted Date:

06/06/2017

Document Number:

675103660**FIELD INSPECTION FORM**

Loc ID 334656 Inspector Name: GRANAHAH, KYLE On-Site Inspection ☐ 2A Doc Num: \_\_\_\_\_

**Operator Information:**OGCC Operator Number: 100185Name of Operator: ENCANA OIL & GAS (USA) INCAddress: 370 17TH ST STE 1700City: DENVER State: CO Zip: 80202-**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION  
☐ FOLLOW UP INSPECTION REQUIRED  
☒ NO FOLLOW UP INSPECTION REQUIRED

**Findings:**18 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
, Encana		cogcc.inspections@encana.com	

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
287314	WELL	PR	08/30/2007	GW	045-12962	SHORE 16-10 (PJ16)	EG
287994	WELL	PR	09/08/2007	GW	045-13126	SHORE 16-11BB(PJ16)	EG
287995	WELL	PR	08/29/2007	GW	045-13125	SHORE FEDERAL 16-14 (PJ16)	EG
287996	WELL	PR	08/30/2007	GW	045-13124	SHORE 16-11(PJ16)	EG
288990	WELL	PR	09/02/2007	GW	045-13628	SHORE 16-10BB (PJ16)	EG
289666	WELL	PR	09/25/2014	GW	045-13846	SHORE FEDERAL 16-15BB (PJ16)	EG
289667	WELL	PR	09/15/2007	GW	045-13845	SHORE FEDERAL 16-15 (PJ16)	EG

**General Comment:**2017 Flowline NTO inspection 1000' buffer

**Location**Overall Good: ☒

<b>Signs/Marker:</b>			
Type	TANK LABELS/PLACARDS		
Comment:	Present/complete		
Corrective Action:		Date:	
Type	BATTERY		
Comment:	Present/complete		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Present/complete		
Corrective Action:		Date:	

Emergency Contact Number:

Comment: 970-285-2015

Corrective Action:

Date: \_\_\_\_\_

Overall Good: ☒

<b>Spills:</b>			
Type	Area	Volume	

In Containment: No

Comment:

☐ Multiple Spills and Releases?

<b>Fencing/:</b>			
Type	LOCATION		
Comment:			
Corrective Action:		Date:	

<b>Equipment:</b>			corrective date
Type: Bird Protectors	# 3		
Comment:			
Corrective Action:		Date:	
Type: Flow Line	#		
Comment:	NOT IN USE; 1-2" water/oil dump line next to separator – ties into water/oil dump line to tank battery , identified and capped. 1-4" steel riser from tank battery to combustor. 1-1" steel vapor blow down line from combustor to water/oil dump line at separator.		
Corrective Action:		Date:	
Type: Plunger Lift	# 7		
Comment:			
Corrective Action:		Date:	
Type: Flow Line	#		
Comment:	IN USE; 7-3" steel risers from wells to separators. 5-3" steel risers from gas out separator to sales line. 7-2" steel risers from separator water/oil dump to tank battery. 1-3" steel riser from separator gas out to gas meter sales. 4-3" steel risers from separator water/oil dump to tank battery.		

Corrective Action:		Date:	
Type: Horizontal Heated Separator	# 7		
Comment:	39.43471/-108.00165		
Corrective Action:		Date:	
Type: Gas Meter Run	# 1		
Comment:	39.43486/-108.00166		
Corrective Action:		Date:	

**Tanks and Berms:**

Contents	#	Capacity	Type	Tank ID	SE GPS	
CONDENSATE	4	300 BBLs	STEEL AST		39.435120,-1008.001720	
Comment:						
Corrective Action:						Date:

**Paint**

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Comment:					
Corrective Action:					Date:

**Venting:**

Yes/No	NO		
Comment:			
Corrective Action:			Date:

**Flaring:**

Type			
Comment:			
Corrective Action:			Date:

Inspected Facilities				
Facility ID: 287314	Type: WELL	API Number: 045-12962	Status: PR	Insp. Status: EG
Producing Well				
Comment: Pr - via plunger lift, no leaks/venting present - bradenhead/well pressure remotely monitored				
Corrective Action:		Date:		
Flowline				
#1	Type: Well Site	of Lines		
<u>Flowline Description</u>				
Flowline Type: <u>Well Site</u>		Size:	Material:	
Variance:		Age:	Contents:	
<u>Integrity Summary</u>				
Failures:		Spills:	Repairs Made:	
Coatings:		H2S:	Cathodic Protection:	
<u>Pressure Testing</u>				
Witnessed:		Test Result:	Charted:	
<u>COGCC Rules(check all that apply)</u>				
<input type="checkbox"/> 1101. Installation and Reclamation <input checked="" type="checkbox"/> 1102. Operations, Maintenance, and Repair <input type="checkbox"/> 1103. Abandonment				
Comment: IN USE; 7-3" steel risers from wells to separators. 5-3" steel risers from gas out separator to sales line. 7-2" steel risers from separator water/oil dump to tank battery. 1-3" steel riser from separator gas out to gas meter sales. 4-3" steel risers from separator water/oil dump to tank battery. NOT IN USE; 1-2" water/oil dump line next to separator – ties into water/oil dump line to tank battery , identified and capped. 1-4" steel riser from tank battery to combustor. 1-1" steel vapor blow down line from combustor to water/oil dump line at separator.				
Corrective Action:		Date:		
Facility ID: 287994	Type: WELL	API Number: 045-13126	Status: PR	Insp. Status: EG
Producing Well				
Comment: Pr - via plunger lift, no leaks/venting present - bradenhead/well pressure remotely monitored				
Corrective Action:		Date:		
Facility ID: 287995	Type: WELL	API Number: 045-13125	Status: PR	Insp. Status: EG
Producing Well				
Comment: Pr - via plunger lift, no leaks/venting present - bradenhead/well pressure remotely monitored				
Corrective Action:		Date:		
Facility ID: 287996	Type: WELL	API Number: 045-13124	Status: PR	Insp. Status: EG
Producing Well				
Comment: Pr - via plunger lift, no leaks/venting present - bradenhead/well pressure remotely monitored				
Corrective Action:		Date:		

Facility ID:	288990	Type:	WELL	API Number:	045-13628	Status:	PR	Insp. Status:	EG
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**Producing Well**

Comment:	Pr - via plunger lift, no leaks/venting present - bradenhead/well pressure remotely monitored
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Corrective Action:
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Date:
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Facility ID:	289666	Type:	WELL	API Number:	045-13846	Status:	PR	Insp. Status:	EG
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**Producing Well**

Comment:	Pr - via plunger lift, no leaks/venting present - bradenhead/well pressure remotely monitored
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Corrective Action:
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Date:
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Facility ID:	289667	Type:	WELL	API Number:	045-13845	Status:	PR	Insp. Status:	EG
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**Producing Well**

Comment:	Pr - via plunger lift, no leaks/venting present - bradenhead/well pressure remotely monitored
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Corrective Action:
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Date:
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**Reclamation - Storm Water - Pit****Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass					
		Gravel	Pass			
Compaction	Pass					
		Compaction	Pass			

Comment: [No sediment flow evident.](#)

Corrective Action:

Date: \_\_\_\_\_

**Pits:** ☒ NO SURFACE INDICATION OF PIT**Attached Documents**You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
401302076	INSPECTION SUBMITTED	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4164443">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4164443</a>
675103661	Flowline photo log	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4164438">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4164438</a>