

**FORM
INSP**Rev
X/15

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

05/24/2017

Submitted Date:

06/05/2017

Document Number:

674104064**FIELD INSPECTION FORM**

Loc ID 435283 Inspector Name: Wolfe, Stephen On-Site Inspection ☐ 2A Doc Num: _____

Operator Information:OGCC Operator Number: 10548Name of Operator: HRM RESOURCES II LLCAddress: 410 17TH STREET #1600City: DENVER State: CO Zip: 80202**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
☐ FOLLOW UP INSPECTION REQUIRED
☒ NO FOLLOW UP INSPECTION REQUIRED

Findings:14 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
Prohaska, April	303-893-6621	aprohaska@hrmres.com	
Pape, Terry	970-768-5700	tpape@hrmres.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
435276	WELL	PR	01/27/2014	OW	001-09780	State of CO 1-66-36-1609CDH	EG
435277	WELL	PR	02/05/2015	OW	001-09781	State of CO 1S-66-36-1609BH	EG
435278	WELL	PR	02/05/2015	OW	001-09782	State of CO 1S-66-36-0108CH	EG
435279	WELL	PR	02/05/2015	OW	001-09783	State of CO 1S-66-36-0108BH	EG
435280	WELL	DG	01/31/2014	SI	001-09784	State of CO 1S-66-36-1724BH	EG
435281	WELL	PR	05/08/2015	OW	001-09785	State of CO 1S-66-36-1609CH	EG
435282	WELL	DG	02/05/2014	SI	001-09786	State of CO 1S-66-36-1724CH	EG
435284	WELL	DG	02/07/2014	SI	001-09787	State of CO 1-66-36-3225CDH	EG
435285	WELL	DG	02/12/2014	SI	001-09788	State of CO 1S-66-36-3225BH	EG
435286	WELL	DG	02/14/2014	SI	001-09789	State of CO 1S-66-36-3225CH	EG

General Comment:2017 Flowline NTO Inspection

LocationOverall Good: ☐

Emergency Contact Number:

Comment: Corrective Action: Date: Overall Good: ☐**Spills:**

Type	Area	Volume		

In Containment: No

Comment: ☐ Multiple Spills and Releases?**Equipment:**

Type: Flow Line	#		corrective date
Comment:	IN USE: Central processing facilities designed for 10 well installation, currently 5 PR and 5 DG wells on location.		
Corrective Action:		Date:	
Type: Flow Line	#		
Comment:	NOT IN USE: Numerous risers at separation facility from previous separator as well as gas lift compression and distribution installation. All will have to be tested and locked out/tagged out or marked and scheduled for abandonment.		
Corrective Action:		Date:	

Venting:

Yes/No			
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities

Facility ID: 435276 Type: WELL API Number: 001-09780 Status: PR Insp. Status: EG

Flowline

#1	Type: Well Site	of Lines	
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Flowline Description

Flowline Type: Well Site Size: _____ Material: Carbon Steel
 Variance: _____ Age: _____ Contents: _____

Integrity Summary

Failures: _____ Spills: _____ Repairs Made: _____
 Coatings: _____ H2S: _____ Cathodic Protection: _____

Pressure Testing

Witnessed: _____ Test Result: _____ Charted: _____

COGCC Rules(check all that apply)

☐ 1101. Installation and Reclamation ☐ 1102. Operations, Maintenance, and Repair ☐ 1103. Abandonment

Comment: IN USE: WELLHEAD- 2-2" steel risers, 1 wellsite from wellhead to separator, 1-2" gas lift line connected to the casing.

Corrective Action: _____ Date: _____

Facility ID: 435277 Type: WELL API Number: 001-09781 Status: PR Insp. Status: EG

Flowline

#2	Type: Well Site	of Lines	
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Flowline Description

Flowline Type: Well Site Size: _____ Material: _____
 Variance: _____ Age: _____ Contents: _____

Integrity Summary

Failures: _____ Spills: _____ Repairs Made: _____
 Coatings: _____ H2S: _____ Cathodic Protection: _____

Pressure Testing

Witnessed: _____ Test Result: _____ Charted: _____

COGCC Rules(check all that apply)

☐ 1101. Installation and Reclamation ☐ 1102. Operations, Maintenance, and Repair ☐ 1103. Abandonment

Comment: IN USE: WELLHEAD- 2-2" steel risers, 1 wellsite from wellhead to separator, 1-2" gas lift line connected to the casing.

Corrective Action: _____ Date: _____

Facility ID: 435278 Type: WELL API Number: 001-09782 Status: PR Insp. Status: EG

Flowline

#2	Type: Well Site	of Lines	
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Flowline Description

Flowline Type: Well Site Size: _____ Material: Carbon Steel

Variance:	Age:	Contents:
<u>Integrity Summary</u>		
Failures:	Spills:	Repairs Made:
Coatings:	H2S:	Cathodic Protection:
<u>Pressure Testing</u>		
Witnessed:	Test Result:	Charted:
<u>COGCC Rules(check all that apply)</u>		
<input type="checkbox"/> 1101. Installation and Reclamation <input type="checkbox"/> 1102. Operations, Maintenance, and Repair <input type="checkbox"/> 1103. Abandonment		
Comment: IN USE: WELLHEAD- 2-2" steel risers, 1 wellsite from wellhead to separator, 1-2" gas lift line connected to the casing.		Date:
Corrective Action:		

#3	Type: Well Site	of Lines	
<u>Flowline Description</u>			
Flowline Type: <u>Well Site</u>		Size:	Material: <u>Carbon Steel</u>
Variance:		Age:	Contents:
<u>Integrity Summary</u>			
Failures:		Spills:	Repairs Made:
Coatings:		H2S:	Cathodic Protection:
<u>Pressure Testing</u>			
Witnessed:		Test Result:	Charted:
<u>COGCC Rules(check all that apply)</u>			
<input type="checkbox"/> 1101. Installation and Reclamation <input type="checkbox"/> 1102. Operations, Maintenance, and Repair <input type="checkbox"/> 1103. Abandonment			
Comment: IN USE: WELLHEAD- 2-2" steel risers, 1 wellsite from wellhead to separator, 1-2" gas lift line connected to the casing.			Date:
Corrective Action:			
Facility ID: <u>435279</u> Type: <u>WELL</u> API Number: <u>001-09783</u> Status: <u>PR</u> Insp. Status: <u>EG</u>			

<u>Flowline</u>			
#4	Type: Well Site	of Lines	
<u>Flowline Description</u>			
Flowline Type: <u>Well Site</u>		Size:	Material: <u>Carbon Steel</u>
Variance:		Age:	Contents:
<u>Integrity Summary</u>			
Failures:		Spills:	Repairs Made:
Coatings:		H2S:	Cathodic Protection:
<u>Pressure Testing</u>			
Witnessed:		Test Result:	Charted:
<u>COGCC Rules(check all that apply)</u>			
<input type="checkbox"/> 1101. Installation and Reclamation <input type="checkbox"/> 1102. Operations, Maintenance, and Repair <input type="checkbox"/> 1103. Abandonment			
Comment: IN USE: WELLHEAD- 2-2" steel risers, 1 wellsite from wellhead to separator, 1-2" gas lift line connected to the casing.			Date:
Corrective Action:			

Facility ID: 435280	Type: WELL	API Number: 001-09784	Status: DG	Insp. Status: EG
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Flowline

#6	Type: Well Site	of Lines	
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Flowline Description

Flowline Type: <u>Well Site</u>	Size:	Material:
Variance:	Age:	Contents:

Integrity Summary

Failures:	Spills:	Repairs Made:
Coatings:	H2S:	Cathodic Protection:

Pressure Testing

Witnessed:	Test Result:	Charted:
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COGCC Rules(check all that apply)

☐ 1101. Installation and Reclamation
 ☐ 1102. Operations, Maintenance, and Repair
 ☐ 1103. Abandonment

Comment: Wellhead only, no flowline risers

Corrective Action:

Date:

Facility ID: 435281	Type: WELL	API Number: 001-09785	Status: PR	Insp. Status: EG
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Flowline

#5	Type: Well Site	of Lines	
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Flowline Description

Flowline Type: <u>Well Site</u>	Size:	Material:
Variance:	Age:	Contents:

Integrity Summary

Failures:	Spills:	Repairs Made:
Coatings:	H2S:	Cathodic Protection:

Pressure Testing

Witnessed:	Test Result:	Charted:
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COGCC Rules(check all that apply)

☐ 1101. Installation and Reclamation
 ☐ 1102. Operations, Maintenance, and Repair
 ☐ 1103. Abandonment

Comment: IN USE: WELLHEAD- 2-2" steel risers, 1 wellsite from wellhead to separator, 1-2" gas lift line connected to the casing. 1-2" steel riser with valve outside of conductor, not marked.

Corrective Action:

Date:

Facility ID: 435282	Type: WELL	API Number: 001-09786	Status: DG	Insp. Status: EG
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Flowline

#7	Type: Well Site	of Lines	
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Flowline Description

Flowline Type: <u>Well Site</u>	Size:	Material:
Variance:	Age:	Contents:

Integrity Summary

Failures:	Spills:	Repairs Made:
Coatings:	H2S:	Cathodic Protection:
<u>Pressure Testing</u>		
Witnessed:	Test Result:	Charted:
<u>COGCC Rules(check all that apply)</u>		
<input type="checkbox"/> 1101. Installation and Reclamation <input type="checkbox"/> 1102. Operations, Maintenance, and Repair <input type="checkbox"/> 1103. Abandonment		
Comment:	Wellhead only, no flowline risers	
Corrective Action:		Date:
Facility ID: 435284	Type: WELL	API Number: 001-09787 Status: DG Insp. Status: EG

Flowline

#8	Type:Well Site	of Lines	
<u>Flowline Description</u>			
Flowline Type: Well Site	Size:	Material:	
Variance:	Age:	Contents:	
<u>Integrity Summary</u>			
Failures:	Spills:	Repairs Made:	
Coatings:	H2S:	Cathodic Protection:	
<u>Pressure Testing</u>			
Witnessed:	Test Result:	Charted:	
<u>COGCC Rules(check all that apply)</u>			
<input type="checkbox"/> 1101. Installation and Reclamation <input type="checkbox"/> 1102. Operations, Maintenance, and Repair <input type="checkbox"/> 1103. Abandonment			
Comment:	Wellhead only, no flowline risers		
Corrective Action:		Date:	
Facility ID: 435285	Type: WELL	API Number: 001-09788 Status: DG Insp. Status: EG	

Flowline

#9	Type:Well Site	of Lines	
<u>Flowline Description</u>			
Flowline Type: Well Site	Size:	Material:	
Variance:	Age:	Contents:	
<u>Integrity Summary</u>			
Failures:	Spills:	Repairs Made:	
Coatings:	H2S:	Cathodic Protection:	
<u>Pressure Testing</u>			
Witnessed:	Test Result:	Charted:	
<u>COGCC Rules(check all that apply)</u>			
<input type="checkbox"/> 1101. Installation and Reclamation <input type="checkbox"/> 1102. Operations, Maintenance, and Repair <input type="checkbox"/> 1103. Abandonment			
Comment:	Wellhead only, no flowline risers		
Corrective Action:		Date:	

Facility ID: 435286	Type: WELL	API Number: 001-09789	Status: DG	Insp. Status: EG
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Flowline

#10 Type: Well Site

of Lines

Flowline DescriptionFlowline Type: Well Site

Size:

Material:

Variance:

Age:

Contents:

Integrity Summary

Failures:

Spills:

Repairs Made:

Coatings:

H2S:

Cathodic Protection:

Pressure Testing

Witnessed:

Test Result:

Charted:

COGCC Rules(check all that apply)☐ 1101. Installation and Reclamation☐ 1102. Operations, Maintenance, and Repair☐ 1103. AbandonmentComment: Wellhead only, no flowline risers

Corrective Action:

Date:

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
401301194	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4163544
674104148	Process piping	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4163474
674104149	Process piping	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4163475
674104150	Process piping	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4163476
674104151	Process piping	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4163477
674104152	Process piping	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4163478
674104153	Process piping	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4163479
674104169	Wellhead	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4163480
674104170	Wellhead	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4163481
674104171	Wellhead	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4163482
674104172	Wellhead	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4163483
674104173	Wellhead	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4163484
674104174	Wellhead	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4163485