

**FORM  
INSP**Rev  
X/15**State of Colorado  
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

05/24/2017

Submitted Date:

06/05/2017

Document Number:

674104060**FIELD INSPECTION FORM**Loc ID 319807 Inspector Name: Wolfe, Stephen On-Site Inspection ☐ 2A Doc Num: \_\_\_\_\_**Operator Information:**OGCC Operator Number: 10548Name of Operator: HRM RESOURCES II LLCAddress: 410 17TH STREET #1600City: DENVER State: CO Zip: 80202**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED

**Findings:**4 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested**Contact Information:**

| Contact Name    | Phone        | Email                | Comment |
|-----------------|--------------|----------------------|---------|
| Pape, Terry     | 970-768-5700 | tpape@hrmres.com     |         |
| Prohaska, April | 303-893-6621 | aprohaska@hrmres.com |         |

**Inspected Facilities:**

| Facility ID | Type | Status | Status Date | Well Class | API Num   | Facility Name | Insp Status |
|-------------|------|--------|-------------|------------|-----------|---------------|-------------|
| 201435      | WELL | PR     | 05/24/1974  | GW         | 001-06838 | LEECH 1       | EG          |

**General Comment:**[2017 Flowline NTO Inspection](#)

**Location**Overall Good: ☐

Emergency Contact Number:

Comment: Corrective Action: Date: Overall Good: ☐**Spills:**

| Type | Area | Volume |  |  |
|------|------|--------|--|--|
|      |      |        |  |  |

In Containment: No

Comment: ☐ Multiple Spills and Releases?**Equipment:**

| Type: Flow Line    | #  |       | corrective date |
|--------------------|--|-------|-----------------|
| Comment:           | IN USE: WELLHEAD- 2-2" steel risers, 1 wellsite and 1 surface casing. SEPARATOR- 6-2" steel risers. 4 wellsite, 1 bypass, 1 gas sales. PROCESS PIPING- 1-2" steel riser to ECD, 2-1" steel risers, fuel line from separator to ECD. GAS SALES- 1-2" steel riser. Common battery for Leech 1, Leech 22-26, Leech 24-26 and Leech 14-26. |       |                 |
| Corrective Action: |  | Date: |                 |

**Venting:**

|                    |  |       |  |
|--------------------|--|-------|--|
| Yes/No             |  |       |  |
| Comment:           |  |       |  |
| Corrective Action: |  | Date: |  |

**Flaring:**

|                    |  |       |
|--------------------|--|-------|
| Type               |  |       |
| Comment:           |  |       |
| Corrective Action: |  | Date: |

## Inspected Facilities

Facility ID: 201435 Type: WELL API Number: 001-06838 Status: PR Insp. Status: EG

## Flowline

|    |                 |          |  |
|----|-----------------|----------|--|
| #1 | Type: Well Site | of Lines |  |
|----|-----------------|----------|--|

## Flowline Description

Flowline Type: Well Site Size: Material: Carbon Steel  
 Variance: Age: Contents:

## Integrity Summary

Failures: Spills: Repairs Made:  
 Coatings: H2S: Cathodic Protection:

## Pressure Testing

Witnessed: No Test Result: Pass Charted: No

## COGCC Rules(check all that apply)

☐ 1101. Installation and Reclamation ☐ 1102. Operations, Maintenance, and Repair ☐ 1103. Abandonment

Comment: 5/3/17 Flowline from wellhead to separator tested with wellhead fluids to 190 psi for 30 mins by ZD with HRM. Misabeled on attached report as the 2-26-1-66.

Corrective Action: Date:

|    |                  |          |  |
|----|------------------|----------|--|
| #2 | Type: Sales Line | of Lines |  |
|----|------------------|----------|--|

## Flowline Description

Flowline Type: Sales Line Size: Material: Carbon Steel  
 Variance: Age: Contents:

## Integrity Summary

Failures: Spills: Repairs Made:  
 Coatings: H2S: Cathodic Protection:

## Pressure Testing

Witnessed: No Test Result: Pass Charted: No

## COGCC Rules(check all that apply)

☐ 1101. Installation and Reclamation ☐ 1102. Operations, Maintenance, and Repair ☐ 1103. Abandonment

Comment: 5/3/17 Sales line from separator to gas sales meter tested with wellhead fluids to 100 psi for 30 mins by ZD with HRM.

Corrective Action: Date:

## Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

| Document Num | Description          | URL   |
|--------------|----------------------|---|
| 401301186    | INSPECTION SUBMITTED | <a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4163519">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4163519</a> |
| 674104140    | Wellhead             | <a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4163465">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4163465</a> |
| 674104141    | Separator            | <a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4163466">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4163466</a> |
| 674104142    | Separator with ECD   | <a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4163467">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4163467</a> |
| 674104168    | Pressure test report | <a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4163468">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4163468</a> |