

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

05/24/2017

Submitted Date:

06/05/2017

Document Number:

674104056**FIELD INSPECTION FORM**Loc ID 319815 Inspector Name: Wolfe, Stephen On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**OGCC Operator Number: 10548Name of Operator: HRM RESOURCES II LLCAddress: 410 17TH STREET #1600City: DENVER State: CO Zip: 80202**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED

Findings:5 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
Prohaska, April	303-893-6621	aprohaska@hrmres.com	
Pape, Terry	970-768-5700	tpape@hrmres.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
201460	WELL	PR	11/01/2015	GW	001-06863	MAUL 1	EG

General Comment:[2017 Flowline NTO Inspection](#)

LocationOverall Good: ☐

Emergency Contact Number:

Comment: **IN USE: WELLHEAD- 2-2" steel risers, 1 wellsite and 1 surface casing, 1-1" poly plugged, not marked. SEPARATOR- 4-2" steel risers. PROCESS PIPING- 1-2" steel riser to ECD, 2-1" steel risers, fuel line from separator to ECD. TANKS- 3-2" steel riser. GAS SALES- 1-2" steel riser. Common battery for Maul 1, Maul 31-26 and Maul 41-26.**

Corrective Action:

Date:

Overall Good: ☐**Spills:**

Type	Area	Volume		
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In Containment: No

Comment:

☐ Multiple Spills and Releases?**Venting:**

Yes/No			
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities

Facility ID: 201460 Type: WELL API Number: 001-06863 Status: PR Insp. Status: EG

Flowline

#1	Type: Well Site	of Lines	
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Flowline Description

Flowline Type: Well Site Size: Material: Carbon Steel
 Variance: Age: Contents:

Integrity Summary

Failures: Spills: Repairs Made:
 Coatings: H2S: Cathodic Protection:

Pressure Testing

Witnessed: No Test Result: Pass Charted: No

COGCC Rules(check all that apply)

☐ 1101. Installation and Reclamation ☐ 1102. Operations, Maintenance, and Repair ☐ 1103. Abandonment

Comment: 5/3/17 Flowline from wellhead to separator tested with wellhead fluids to 180 psi for 60 mins by ZD with HRM.

Corrective Action: Date:

#2	Type: Sales Line	of Lines	
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Flowline Description

Flowline Type: Sales Line Size: Material: Carbon Steel
 Variance: Age: Contents:

Integrity Summary

Failures: Spills: Repairs Made:
 Coatings: H2S: Cathodic Protection:

Pressure Testing

Witnessed: No Test Result: Pass Charted: No

COGCC Rules(check all that apply)

☐ 1101. Installation and Reclamation ☐ 1102. Operations, Maintenance, and Repair ☐ 1103. Abandonment

Comment: 5/3/17 Sales line from separator to gas sales meter tested with wellhead fluids to 100 psi for 30 mins by ZD with HRM.

Corrective Action: Date:

COGCC Comments

Comment	User	Date
Advised operator that in addition to annual pressure testing, all active flowline risers that are not in service are required to be locked out and tagged out. Inactive flowlines need to be marked with fluorescent paint, capped and scheduled for abandonment per Phase 1-Part 2 of the May 2, 2017 Flowline NTO.	wolfes	06/05/2017

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
401299989	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4162449

674104132	Wellhead	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4162437
674104133	Separator	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4162438
674104134	Pressure test report	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4162439