

**FORM
INSP**

Rev
X/15

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

05/25/2017

Submitted Date:

06/06/2017

Document Number:

674104069

FIELD INSPECTION FORM

Loc ID 320423 Inspector Name: Wolfe, Stephen On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 10548
Name of Operator: HRM RESOURCES II LLC
Address: 410 17TH STREET #1600
City: DENVER State: CO Zip: 80202

Findings:

- 6 Number of Comments
- 0 Number of Corrective Actions
- Corrective Action Response Requested

Contact Information:

| Contact Name | Phone | Email | Comment |
|-----------------|--------------|----------------------|---------|
| Pape, Terry | 970-768-5700 | tpape@hrmres.com | |
| Prohaska, April | 303-893-6621 | aprohaska@hrmres.com | |

Inspected Facilities:

| Facility ID | Type | Status | Status Date | Well Class | API Num | Facility Name | Insp Status |
|-------------|------|--------|-------------|------------|-----------|----------------------|-------------|
| 203724 | WELL | PR | 03/15/1995 | OW | 001-09284 | HSR-VAN SCHAACK 2-11 | EG |

General Comment:

[2017 Flowline NTO Inspection](#)

Location

Overall Good:

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Overall Good:

| Spills: | | | | |
|----------------|------|--------|--|--|
| Type | Area | Volume | | |
| | | | | |

In Containment: No

Comment:

Multiple Spills and Releases?

| Equipment: | | | corrective date |
|--------------------|--|--|-----------------|
| Type: Flow Line | # | | |
| Comment: | NOT IN USE: SEPERATOR- 4-2" steel risers, marked for abandonment. | | |
| Corrective Action: | | | Date: |
| Type: Flow Line | # | | |
| Comment: | IN USE: WELLHEAD- 2-2" steel risers, 1 wellsite and 1 surface casing, 1-1" wellhead to separtor, SEPARATOR- 5-2" steel risers. 2 wellsite, 2 bypass, 1 gas sales. PROCESS PIPING- 3-1" steel risers, 1 to each well and 1 to ECD, all connected. GAS SALES- 1-2" steel riser. Common battery for Van Schaak 2-11 and 8-11. | | |
| Corrective Action: | | | Date: |

| Venting: | | |
|--------------------|--|-------|
| Yes/No | | |
| Comment: | | |
| Corrective Action: | | Date: |

| Flaring: | | |
|--------------------|--|-------|
| Type | | |
| Comment: | | |
| Corrective Action: | | Date: |

Inspected Facilities

Facility ID: 203724 Type: WELL API Number: 001-09284 Status: PR Insp. Status: EG

Flowline

| | | |
|----|-----------------|----------|
| #1 | Type: Well Site | of Lines |
|----|-----------------|----------|

Flowline Description

Flowline Type: Well Site Size: Material:
 Variance: Age: Contents:

Integrity Summary

Failures: Spills: Repairs Made:
 Coatings: H2S: Cathodic Protection:

Pressure Testing

Witnessed: No Test Result: Pass Charted: No

COGCC Rules(check all that apply)

1101. Installation and Reclamation 1102. Operations, Maintenance, and Repair 1103. Abandonment

Comment: 5/5/17 Flowline from wellhead to separator tested with wellhead fluids to 255 psi for 60 mins by ZD with HRM.

Corrective Action: Date:

| | | |
|----|----------------------|----------|
| #2 | Type: Process Piping | of Lines |
|----|----------------------|----------|

Flowline Description

Flowline Type: Process Piping Size: Material:
 Variance: Age: Contents:

Integrity Summary

Failures: Spills: Repairs Made:
 Coatings: H2S: Cathodic Protection:

Pressure Testing

Witnessed: Test Result: Charted:

COGCC Rules(check all that apply)

1101. Installation and Reclamation 1102. Operations, Maintenance, and Repair 1103. Abandonment

Comment: 5/5/17 1" supply line from separator to wellhead tested with wellhead fluids to 100 psi for 15 mins by ZD with HRM.

Corrective Action: Date:

| | | |
|----|------------------|----------|
| #3 | Type: Sales Line | of Lines |
|----|------------------|----------|

Flowline Description

Flowline Type: Sales Line Size: Material:
 Variance: Age: Contents:

Integrity Summary

Failures: Spills: Repairs Made:
 Coatings: H2S: Cathodic Protection:

Pressure Testing

Witnessed: No Test Result: Pass Charted: No

COGCC Rules(check all that apply)

1101. Installation and Reclamation 1102. Operations, Maintenance, and Repair 1103. Abandonment

Comment: 5/6/17 Sales line from separator to gas sales meter tested with wellhead fluids to 100 psi for 30 mins by ZD with HRM.

Corrective Action:

Date:

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

| Document Num | Description | URL |
|--------------|----------------------|---|
| 674104180 | Wellhead | http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4167576 |
| 674104181 | Separator | http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4167577 |
| 674104182 | ECD | http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4167578 |
| 674104183 | Separator | http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4167579 |
| 674104184 | Separator | http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4167580 |
| 674104185 | Separator | http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4167581 |
| 674104253 | Pressure test report | http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4167582 |