

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

06/08/2017

Submitted Date:

06/09/2017

Document Number:

680401654**FIELD INSPECTION FORM**
 Loc ID 334554 Inspector Name: BROWNING, CHUCK On-Site Inspection ☐ 2A Doc Num: _____
Operator Information:OGCC Operator Number: 10433Name of Operator: LARAMIE ENERGY LLCAddress: 760 HORIZON DRIVE #101City: GRAND JUNCTION State: CO Zip: 81506**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:11 Number of Comments2 Number of Corrective Actions☒ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
		dnr_cogccengineering@state.co.us	
Browning, Chuck	970-433-4139	chuck.browning@state.co.us	Field Inspector
Bankert, Wayne	970-683-5419	cogccnotifications@laramie-energy.com	All inspections
		mike.leonard@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
222025	WELL	SI	11/13/2012	GW	077-08627	Buzzard Creek 15-15	SI
259437	WELL	PR	09/13/2002	GW	077-08730	BUZZARD CREEK 15-10	PR
262735	WELL	PR	09/01/2015	GW	077-08754	BUZZARD CREEK 15-16	PR
263989	WELL	IJ	02/01/2017	DSPW	077-08765	Buzzard Creek 22-3	AC

General Comment:

Routine UIC Inspection.

Location

Lease Road:			
Type	Access		
comment:			
Corrective Action	L	Date:	
Type	Main		
comment:			
Corrective Action	L	Date:	

Overall Good: ☒

Signs/Marker:			
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	BATTERY		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Overall Good: ☒

Spills:			
Type	Area	Volume	

In Containment: No

Comment:

☐ Multiple Spills and Releases?

Fencing/:			
Type	SEPARATOR		
Comment:	Panel fence		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Panel fence		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Horizontal Heated Separator	# 2		
Comment:			
Corrective Action:		Date:	

Type: Pig Station	# 1	
Comment:		
Corrective Action:		Date:
Type: Prime Mover	# 1	
Comment:	Pump in housing	
Corrective Action:		Date:
Type: Plunger Lift	# 3	
Comment:		
Corrective Action:		Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	4	400 BBLs	HEATED STEEL AST		39.271887,-107.753664
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				
Corrective Action:				

Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	4	300 BBLs	STEEL AST		39.271201,-107.754218
Comment:	Tanks marked out of service.				
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				
Corrective Action:				

Venting:

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected FacilitiesFacility ID: 222025 Type: WELL API Number: 077-08627 Status: SI Insp. Status: SI**Idle Well**Purpose: ☒ Shut In ☐ Temporarily Abandoned Reminder: _____Comment: Well shut in 6/2011.
No current MIT on record or delinquent as required by Rule 326Corrective Action: Contact dnr_cogccengineering@state.co.us with resolution plan. Date: 06/23/2017Facility ID: 259437 Type: WELL API Number: 077-08730 Status: PR Insp. Status: PR**Producing Well**Comment: Plunger lift

Corrective Action: _____ Date: _____

Facility ID: 262735 Type: WELL API Number: 077-08754 Status: PR Insp. Status: PR**Producing Well**Comment: Plunger lift

Corrective Action: _____ Date: _____

Facility ID: 263989 Type: WELL API Number: 077-08765 Status: IJ Insp. Status: AC**Underground Injection Control**

UIC Violation: _____ Maximum Injection Pressure: _____

UIC RoutineInj./Tube: Pressure or inches of Hg 350 Previous Test Pressure _____ MPP _____
(e.g. 30 psig or -30" Hg) Inj Zone: OHCRKTC: Pressure or inches of Hg _____ Previous Test Pressure _____ Last MIT: 12/01/2012

Brhd: Pressure or inches of Hg _____ Previous Test Pressure _____ AnnMTReq: _____

Comment: Routine UIC inspection. No active injection at time of inspection.
No gauges on casing and bradenhead valves.Corrective Action: Install gauges on casing and bradenhead valves Date: 07/31/2017Method of Injection: PUMP FEED

Test Type: _____ Tbg psi: _____ Csg psi: _____ BH psi: _____

Insp. Status: _____

Comment: _____

Corrective Action: _____ Date: _____

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Berms	Pass	Gravel	Pass	Self Inspection	Pass	
Gravel	Pass	Ditches	Pass			

Comment:

Corrective Action:

Date:

Pits: ☐ NO SURFACE INDICATION OF PIT