



STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
Department of Natural Resources
Room 721, State Centennial Building
1313 Sherman Street
Denver, Colorado 80203

NATURAL GAS CATEGORY DETERMINATION

Date Application Filed 3-31-82 Date Complete 3-31-82 Filing No. 82-315

Applicant/Operator Name and Address:

Vessels Oil & Gas Company

600 South Cherry Street, Suite 1220

Denver, CO 80222

Well Name and Number: BDCC "A" #1 A.P.I. #05-123-10520

Reservoir: "J" Sand (Wattenberg Field)

Location: Sec. NW NW 3 Twp. 3N Rge. 65W Mer. 6 p.m.

County: Weld

Category Determination Requested: Section 107 (High Cost Natural Gas)

Category Determination: X Affirmative Negative*

The following information and reference materials are being submitted to FERC with this determination:

1. List of participants thus far including the applicant and all parties submitting comments on the application. See Application
2. A statement on any matter being opposed. None
3. A copy of the application and all materials required under Part 274, subpart B. A copy or description of materials as required by 274:104(a)(4), amended 8/1/79.

*In the case of a negative determination, only a copy of the determination and a copy of FERC Form 121 will be forwarded to FERC. If the applicant or any aggrieved party so requests within 15-days of a negative determination, all information referenced in 1 thru 3 will be forwarded with the determination to FERC in accordance with 274.104(b).

A jurisdictional agency determination is hereby made that the natural gas referred to above does/~~does not~~ qualify as natural gas produced from a new tight formation in accordance with the applicable provisions of the NGPA.

DIRECTOR
O & G Cons. Comm. McRogers
Douglas V. Rogers, Director

Date: OCT 18 1982

The Jurisdictional Agency determination was based on information contained in or added to the Application. Review by the professional staff of the Colorado Commission indicates that this well is an (New) (~~Old~~) well. The well produces from the "J" Sand

reservoir(s); and was drilled after July 16, 1979. The well is the second well in the 320 acre unit of the Wattenberg Gas Spaced Area. Well is located in the area where the "J" Sand has been designated a Tight Formation.

This conclusion was originated by examination of plat records maintained by the Colorado Commission, completion report, Order No. NG-3-1, FERC Order No. 124; Colo-1 issued January 23, 1981, statements and attachments of the application.

Which show this well is an additional well, qualifies as a 103 category well(Alternate Filing Procedure), and is in a Tight Formation Area.

And meets the qualifications of a (107) well as defined in the N.G.P.A.
(new tight formation gas)



1.0 API well number: (If not available, leave blank. 14 digits.)	05-123-10520				
2.0 Type of determination being sought: (Use the codes found on the front of this form.)	107 Section of NGPA		Category Code		
3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)	_____ feet				
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)	(Thomas G. Vessels) <u>Vessels Oil & Gas Company</u> Name <u>600 South Cherry Street, Suite 1220</u> Street <u>Denver</u> City		(019807) <u>015750</u> Seller Code Co. <u>80222</u> State Zip Code		
5.0 Location of this well: [Complete (a) or (b).] (a) For onshore wells (35 letters maximum for field name.)	<u>Wattenberg</u> Field Name <u>Weld</u> County Co. _____ State				
(b) For OCS wells:	Area Name _____ Block Number _____ Date of Lease: _____ Mo. Day Yr. OCS Lease Number _____				
(c) Name and identification number of this well: (35 letters and digits maximum.)	<u>BDCC "A" Unit #1</u>				
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)	<u>"J" Sand</u>				
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)	<u>Panhandle Eastern Pipeline Company</u> Name		<u>014423</u> Buyer Code		
(b) Date of the contract:	<u>04117719</u> Mo. Day Yr.				
(c) Estimated annual production:	474 MMcf.				
		(a) Base Price (\$/MMBTU)	(b) Tax	(c) All Other Prices [Indicate (+) or (-).]	(d) Total of (a), (b) and (c)
7.0 Contract price: (As of filing date. Complete to 3 decimal places.)		5.216	0.521	0.000	5.737
8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)		5.216	0.521	0.000	5.737
9.0 Person responsible for this application:	Mark K. Beaverson Name <u>Mark K. Beaverson</u> Signature 3/30/81 Date Application is Completed (303) 321-0202 Phone Number				
Agency Use Only					
Date Received by Juris. Agency					
Date Received by FERC					

