

FORM  
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## State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

05/23/2017

Submitted Date:

06/08/2017

Document Number:

674901680

### FIELD INSPECTION FORM

Loc ID 325123 Inspector Name: Hughes, Jim On-Site Inspection  2A Doc Num: \_\_\_\_\_

**Status Summary:**

- THIS IS A FOLLOW UP INSPECTION  
 FOLLOW UP INSPECTION REQUIRED  
 NO FOLLOW UP INSPECTION REQUIRED

**Operator Information:**

OGCC Operator Number: 26625  
 Name of Operator: ELM RIDGE EXPLORATION COMPANY LLC  
 Address: 12225 GREENVILLE AVE STE 950  
 City: DALLAS State: TX Zip: 75243-

**Findings:**

- 8 Number of Comments  
2 Number of Corrective Actions  
 Corrective Action Response Requested

**Contact Information:**

Contact Name	Phone	Email	Comment
Leonard, Mike		mike.leonard@state.co.us	
Fischer, Alex		alex.fischer@state.co.us	
Archuleta, Amy		aarchuleta@elmridge.net	
Lindeman, Terry	505-632-8048 EXT 210	tlindeman@elmridge.net	<a href="#">SW Inspection Reports</a>

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
214065	WELL	PR	09/13/1959	GW	067-05362	MCELVAIN HARMON UNIT 1	EI

**General Comment:**

On May 23, 2017 COGCC SW EPS Jim Hughes conducted an environmental field inspection of the Elm Ridge Exploration Co. McElvain Harmon #1. For the most recent field inspection report for this facility, please refer to document #685303001. COGCC West Environmental Supervisor Alex Fischer and Catamount representative Jacob Franchini were on location during this field inspection.

**Location**

Overall Good:

<b>Signs/Marker:</b>			
Type	WELLHEAD		
Comment:	Free standing sign located near wellhead.		
Corrective Action:		Date:	

Emergency Contact Number:

Comment:

Corrective Action:

Date: \_\_\_\_\_

Overall Good:

<b>Spills:</b>			
Type	Area	Volume	

In Containment: No

Comment:

Multiple Spills and Releases?

<b>Fencing/:</b>			
Type	PIT		
Comment:	Perimeter fencing around pit area.		
Corrective Action:		Date:	

<b>Equipment:</b>			corrective date
Type: Dehydrator	# 1		
Comment:			
Corrective Action:		Date:	
Type: Flow Line	# 1		
Comment:			
Corrective Action:		Date:	
Type: Plunger Lift	# 1		
Comment:			
Corrective Action:		Date:	
Type: Deadman # & Marked	# 1		
Comment:			
Corrective Action:		Date:	
Type: Gas Meter Run	# 1		
Comment:			
Corrective Action:		Date:	

<b>Tanks and Berms:</b>						
Contents	#	Capacity	Type	Tank ID	SE GPS	
PRODUCED WATER	1	<50 BBLs	Open Top		37.091760,-107.763147	
Comment:	Expanded metal cover.					

Corrective Action:		Date:	
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**Paint**

Condition	Adequate	
Other (Content)		
Other (Capacity)	20 bbl.	
Other (Type)		

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Inadequate	Walls Sufficient	Base Sufficient	Inadequate
Comment: <a href="#">Secondary containment capacity is insufficient. Corrective action date taken from inspection document #685303001.</a>				
Corrective Action: <b>Install or repair berms or other secondary containment to comply with Rule 605.a.(4).</b>				Date: <u>06/11/2017</u>

**Venting:**

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

**Flaring:**

Type		
Comment:		
Corrective Action:		Date:

**Inspected Facilities**

Facility ID: 214065 Type: WELL API Number: 067-05362 Status: PR Insp. Status: EI

**Reclamation - Storm Water - Pit**

**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Ditches	Pass					
Berms	Pass					
Compaction	Pass					

Comment:

Corrective Action:

Date: \_\_\_\_\_

**Pits:**     NO SURFACE INDICATION OF PIT

Type: \_\_\_\_\_ Lined: NO Pit ID: 115630 Lat: 37.090979 Long: -107.761695

Reference Point: \_\_\_\_\_ Other: \_\_\_\_\_ Length: \_\_\_\_\_ Width: \_\_\_\_\_

**Lining:**

Liner Type: \_\_\_\_\_ Liner Condition: \_\_\_\_\_

Comment:

Corrective Action

**Contact COGCC EPS regarding pit closure per Rule 905.b.**

Date: 06/19/2017c

**Fencing:**

Fencing Type: Livestock Fencing Condition: Adequate

Comment:

Corrective Action

Date: \_\_\_\_\_

**Netting:**

Netting Type: \_\_\_\_\_ Netting Condition: \_\_\_\_\_

Comment:

Corrective Action

Date: \_\_\_\_\_

Anchor Trench Present: \_\_\_\_\_ Oil Accumulation: \_\_\_\_\_ 2+ feet Freeboard: \_\_\_\_\_

Comment:

Corrective Action

Date: \_\_\_\_\_

**COGCC Comments**

Comment	User	Date
<p>On May 23, 2017 COGCC SW EPS Jim Hughes conducted an environmental field inspection of the Elm Ridge Exploration Co. McElvain Harmon #1. For the most recent field inspection report for this facility, please refer to document #685303001. COGCC West Environmental Supervisor Alex Fischer and Catamount representative Jacob Franchini were on location during this field inspection.</p> <p>The purpose of this site visit was to discuss corrective actions required by the previous inspection with Catamount personnel. Submit a Site Investigation and Remediation Workplan regarding pit closure to SW EPS.</p>	hughesj	06/08/2017

**Attached Documents**

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
674901681	Fenced pit area.	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4166276">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4166276</a>
674901682	Production equipment.	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4166277">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4166277</a>